

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-08389
2. Name of Operator ENERGEN RESOURCES CORPORATION	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	6. State Oil & Gas Lease No. F-6515
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>16</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u>	7. Lease Name or Unit Agreement Name: Schultz Com A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5762 GL	8. Well No. 5
	9. Pool name or Wildcat Aztec Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Deepen, Case & Frac ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to Deepen, Case and Frac this well as follows:

1. MIRU. TOH and lay down 1" tubing.
2. TIH with bit. Deepen well to 2275'. TOH.
3. Run 2 7/8" 6.5# tubing set at 2275'. Cement to surface.
4. Selectively perforate and fracture treat.
5. Clean out to PBTD. Land 1 1/4" tubing at bottom perforation. Return to production.

Note: 5 1/2" cemented with 100 sacks. Calculated TOC with 70% coverage is 1655'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 2/26/03

Type or print name Don Graham

Telephone No.

(This space for State use)

APPROVED BY Charlie Herron TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE MAR 28 2003

Conditions of approval, if any: