

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC145
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberr@conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA K 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25N R5W SWSE		9. API Well No. 30-039-20392-00-C1
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged on September 14, 2001. Daily summaries are attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #10577 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 07/11/2002 (02AMJ0601SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By PATRICIA M. HESTER	Title DIVISION OF MULTI-RESOURCES
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

Jicarilla K #14

975' FSL & 1640' FEL, Section 11, T-25-N, R-5-W

San Juan County, NM

Jicarilla Contract No. 145

API No.30-039-20392

September 5, 2001

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 7202', spot 17 sxs cement above CR from 7202' to 7052' to isolate the Dakota perforations.

Plug #2 with 24 sxs cement inside casing from 6476' to 6265' to cover Gallup top.

Plug #3 with retainer at 5057', spot 47 sxs cement above from 5057' to 4642' to isolate the Mesaverde perforations.

Plug #4 with retainer at 3895', spot 17 sxs above from 3895' to 3745' to isolate the Chacra perforations.

Plug #5 with retainer at 3012', spot 63 sxs inside casing above CR up to 2458' to isolate the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #6 with 24 sxs cement inside casing from 1360' to 1149' to cover Nacimiento top.

Plug #7 with 111 sxs cement pumped down the 5-1/2" casing from 354' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified JAT on 8/27/01

08-28 MO, RU. Held JSA. Layout relief line to pit. Open up well and blow down 250# tubing pressure and 300# casing pressure. ND wellhead. NU BOP, test. TOH with 228 joints 2-3/8" tubing, total 7160'. LD 4 joints tubing. TIH with 5-1/2" DHS retainer to approximately 5580'. Shut in well. Too windy with rain to continue working. Shut in well. SDFD.

08-29 Company Safety Meeting. Conoco Safety Stand Down Meeting. Held JSA. Open up well and blow down 10# casing and 30# tubing pressure. Continue to TIH with tubing and 5-1/2" DHS retainer; set at 7202'. Pressure test tubing to 1000# for 5 min, held OK. Plug #1 with retainer at 7202', spot 17 sxs cement above CR from 7202' to 7052' to isolate the Dakota perforations. PUH to 6476'. T. Muniz with JAT, approved cement increase. Plug #2 with 24 sxs cement inside casing from 6476' to 6265' to cover Gallup top. Broke circulation out casing while displacing cement. Shut in well and WOC. SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 08-30** Held JSA. Blow down 10# tubing pressure. TIH with tubing and tag cement at 6316'. TIH and set 5-1/2' DHS retainer at 5057'. Plug #3 with retainer at 5057', spot 47 sxs cement above from 5057' to 4642' to isolate the Mesaverde perforations. TOH with tubing. TIH and set 5-1/2" DHS retainer at 3895'. Plug #4 with retainer at 3895', spot 17 sxs above from 3895' to 3745' to isolate the Chacra perforations. TOH with tubing. Shut in well. SDFD.
- 08-31** Held JSA. Finish TOH with tubing. TIH and set a Baker 5-1/2" retainer at 3012'. Load casing and circulate hole clean with 25 bbls. Pressure test casing to 500# for 5 min, held OK. Plug #5 with retainer at 3012', spot 63 sxs inside casing above CR up to 2458' to isolate the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 2 bi-wire squeeze holes at 1310'. Attempt to establish rate into squeeze holes, pressured up to 1500#. J. Muniz with JAT, approved procedure change. Plug #6 with 24 sxs cement inside casing from 1360' to 1149' to cover Nacimiento top. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 354'. Establish circulation out bradenhead. Plug #7 with 111 sxs cement pumped down the 5-1/2" casing from 354' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.
- 09-04** Held JSA. Open up well and tag cement down 13' in 5-1/2" casing. ND BOP. Dig out wellhead. Wait 3 hours for Hot Work Permit. J. Valdez with Conoco, issued permit. Cut off wellhead and found cement down 13' in 5-1/2" casing and 15' in annulus. Mix 16 sxs cement, top off casings and install P&A marker. RD and MOL. J. Muniz with JAT, was on location.