

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03547

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

896' F/S 1604' F/E

SEC. 34-27N-6W

8. Well Name and No.

BREECH "F" 8-M

9. API Well No.

30-039-25688-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

10-2-02

Rigged up.

T. O. H. with 2 3/8" tubing.

10-3-02

Ran wireline set retrievable bridge plug to 6959'

Perforated Tocito zone with 4 shots per foot at 6871' - 6885', 6800' - 6804', and 6788' - 6792'.

T. I. H. with full bore packer on 2 7/8" tubing.

Set packer at 6624'.

10-4-02

N<sup>2</sup> foam frac'd Tocito formation with 11,900# 20/40 sand, 547 Mscf N<sup>2</sup> and 16,881 gallons fluid

10-5-02

2150# on tubing this morning.

Flowed well back through 3/4" choke for 24 hour test.

10-6-02

One hour test on Tocito zone calculated 230 MCF/D and 3 Bbbl/D oil.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer

ROBERT L. VERQUER

TITLE: Superintendent

DATE: October 29, 2002

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

2002 OCT 31 PM 2:33  
RECEIVED  
FARMINGTON FIELD OFFICE  
BY

DEC 03 2002

FARMINGTON FIELD OFFICE

NMOCD

Caulkins Oil Company  
BLM Sundry Notice  
Breach "F" 8-M  
October 29, 2002  
Page 2

10-7-02            Released packer, T. O. H. laying down 2 7/8" work string.  
                      T. I. H. with retrieving head on 2 3/8" tubing.  
                      Released retrievable bridge plug set at 6959'.

10-8-02            T. O. H. with retrievable bridge plug.  
                      T. I. H. with 2 3/8" production tubing.  
                      Tagged sand at 7400'.  
                      Cleaned out to 7598' with air package.  
                      Landed tubing on doughnut at 7533'.  
                      Rigged down.

10-15-02           Attempted to swab well in, tubing plugged with sand.

10-18-02           Rigged up.  
                      T. O. H. with 2 3/8" tubing, removed sand plug.  
                      T. I. H. with 2 3/8" tubing.  
                      Cleaned out to 7598' with air package.  
                      Landed tubing on doughnut at 7501'.  
                      Rigged down.  
                      Well will be turned on to sales line when order for commingling Dakota – Mesa Verde – Tocito is approved.