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. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	10	7	an Juan		T #1
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It is intended to temporary abandon the procedure.  I hereby certify that the foregoing is igned way all (MR7) Title	true and correct.		070 Farmington, NM	277 PEC 1-2 PM 1: 35	

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **SAN JUAN 29-7 UNIT #157**

**Pictured Cliffs** 825' FSL & 1560' FEL

Unit O, Section 4, T29N, R07W

Latitude / Longitude: N36° 44.97' / W107° 34.362'

AIN: 6199201

Temporary Abandonment Procedure - 12/11/2002

Project Summary: The San Juan 29-7 Unit #157 was drilled and completed in 1997 and has not produced since April 1998. To comply with NMOCD and BLM regulations, operators are required to test the integrity of the primary casing strings on shut-in, temporarily abandoned or PO wells. The wellbore remains configured as a typical PC type producer. This procedure will satisfy the regulatory agency rules and allow BR to maintain the wellbore for future use. The wellbore will be temporarily abandoned.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCI water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. TOOH and stand back 1-1/4", 2.33#, J-55, IJ tubing (96 joints set at 3098'). Round trip 3-1/2" gauge ring or casing scraper to 3000'.
- 4. Set a 3-1/2" wireline CIBP at 2990'. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, contact superintendent and operations engineer.
- 5. Load hole with 1% Unichem Technihib 606 packer fluid mixed with water (approximately 30 bbls). TOOH and LD tubing.

6. ND BOP and NU WH. RD and MOL. Leave well shut-in.

Recommended:

Sundry Required:

NO

Operations Engineer:

Matt Roberts

Approved:

12/11/02 Approved: Bru

Office: 599-4098 Cell: 320-2739

Production Foreman:

Bruce Voiles

Ofc: 326-9571 Cell: 320-2448 Pager: 327-8937

Specialist:

Gabe Archibeque

Cell: 320-2478 Pager: 326-8256

Lease Operator:

Jay Wendeborn

Cell: 320-0455 Pager: 326-8462

MBR/clc