(August, 1999) UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0135
BUREAU OF LAND MANAGEMENT	Expires: November 30, 2000
CHANDAN MOTICES AND DEPORTS ON WERE	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an	NMSF-079162 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well. 070 Fam	ningion, N M
Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	MKL 7 #3
DOMINION OKLAHOMA TEXAS E&P, INC.	9. API Well No.
3a. Address Suite 600 3b. Phone No. (#1000	
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 Q45,749 3000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Dakota
The state of the s	11. County or Parish, State
1960' FNL & 730 FEL, Sec. 7-26N-7W	Pio Arriba NIM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	Rio Arriba, NM OTICE REPORT OR OTHER DATA
The state of the s	OF ACTION
Notice of Intent Acidize Deepen	Production (Start/Resume) Water Shut-Off
Altering Casing Fracture Treat	Reclamation Well Integrity
Subsequent Report Casing Repair New Construction	Recomplete X Other
Change Plans Plug and Abandon	Temporarily Abandon Complete Chacra & Downhole
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal Commingle.
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated if the proposal is to deepen directionally or recomplete horizontally, arive subsurface locations a Attach the Bond under which the work will be performed or provide the Bond No. on file with B following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirement determined that the site is ready for final inspection.) Dominion request permission to complete the subject well in the Chacra & comming as follows: Squeeze off Mesaverde w/200 sx cmt., perf Chacra f/3,058' - 3,074' & 3, cmt. over Mesaverde. DO CIBP over Dakota @ 6,510', commingle Dakota & Chacra	and measured and true vertical depths of all pertinent markers and zones. 3LMBIA. Required subsequent reports shall be filed within 30 days or recompletion in a new interval. a Form 3160-4 shall be filed once ents. including reclamation. have been completed and the operator has gle production downhole with the existing Basin Dakota Pool, 142' - 3,152'. Acidize/Stimulate Chacra via 2 3/8" tbg., DO ra.
The Basin Dakota (71599) & the Otero-Chacra (82329) Pools are pre-approved for o working, overriding, and royalty interest owners in the proposed commingled pools a be submitted via certified mail (return receipt).	
Dominion recommends volumetric analysis be used as the basis for the production and 100% of the oil production to the Dakota and 47% of the gas to the Chacra. Corproposed pools will not reduce the value of the total remaining production.	allocation. Volumetric analysis would allocate 53% of gas mmingling production downhole in the subject well from the
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Carla Christian	Title Regulatory Specialist
Signature (i) ()	Date November 21, 2002
THIS SPACE FOR FEDERAL OR STATE	
% Jim Lovalo	DEC C 2000
Approved by	Title Date - 6 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any persunited States any false, fictitious or fraudulent statements or representations as to any matter.	son knowingly and willfully to make to any department or agency of the ter within its jurisdiction.

District I 15) How 1980, Hubbs, NAI 88241-1980

District II #11 South First, Artesia, NM #8210 District III

1006 Rio Benzo Rd., Aztec, NM 37410 District IV

State of New Mexico

Facry, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

2040 South Pachs	ga, Santa Fo										J AME	NUEU KEPOK	
			ELL LO		N AND ACI	REAGE	DEDIC	CA'	TION PL	AT	<u></u>		
'AII Number 30-039-26680				82329	Poul Code				-				
1 Property Code				Property Nume				# Well Number					
OGRID No.				Operator Name UIS DREYFUS NATURAL GAS CORP.				Elevation 6132					
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		T	· r		Foet from the	North/Si		Fo	et from the	East/Wei	l line	County	
Ul, ar lot ne.	Section	Township 26N	Runge 7W	_	1960' NORTH			730'	EAS	ST RIO ARRIBA			
Н	<u> </u>	1 200	II Bot	tom Hol	e Location	f Differ	ent Fro	m.	Surface	<u> </u>			
UL or lot no.	Section	Township	Kange	Lot Idu	Feet from the	Nurth/Se	outh line	Fo	et from the	East/Wes	l line	County	
11 Dedicated Ac	real 12 Injust	or infill 14	Comulidation	a Code 14 C	order No.					l		 	
160	١,	No		1						·			
NO ALLOW	ABLE WI	IL RE AS	SIGNED'	TO THIS	COMPLETION	UNTIL	ALL INT	ER	ESTS HAV	E BEEN	CONSO	LIDATED OR	
110 1120		N	ON-STAN	DARD U	NIT HAS BEE	N APPRO	VED BY	TH	E DI VISIO	11		rification	
5280.00'	-	S89 [*] 19			.02	1960	730'	5257,56	Signature Carla Printed Name Regula Title Decemb	Christ	formation west of my line in the control of	consained herein is knowledge and belief	
N00°08'E					DEC 20 PECEN OIL CONS DIST.	002 00. DIV.	12 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	N00°46'E	i hereby certi	ify that the wrom field and supervision, a best of my of the control of the contr	rell location les of actua and that it belief.	iurveyer.	
:		n89°	57 ' ₩		44.341				Certificate		Resp		