

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Lease Serial No. JIC99	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Hydr.		If Indian, Allottee or Tribe Name JICARILLA APACHE	
Other _____		Unit or CA Agreement Name and No.	
2. Name of Operator ENERGEN RESOURCES CORP		Contact: VICKI DONAGHEY E-Mail: vdonaghe@energen.com	
3. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		3a. Phone No. (include area code) Ph: 505.325.6800 Ext: 238	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13 T26N R3W Mer NMP At surface NENW 790FNL 1600FWL At top prod interval reported below At total depth		8. Lease Name and Well No. JICARILLA 7B	
14. Date Spudded 09/23/2002		15. Date T.D. Reached 10/05/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/15/2002		9. API Well No. 30-039-26844-00-S1	
18. Total Depth: MD 6225 TVD		19. Plug Back T.D.: MD 5905 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory BLANCO	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR TEMP HRI:GR SPEC DEN DUALSPACEDNEUTO MRIL		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26N R3W Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish RIO ARRIBA	
		13. State NM	
17. Elevations (DF, KB, RT, GL)* 7218 GL			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	246		150		0	
8.750	7.000	20.0	0	4156		600		0	
6.250	4.500	11.0	4053	6224		215		4053	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5938							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
POINT LOOK OUT SANDSTONE	5797	5968	5797 TO 5968	0.340	40	1 JSPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5797 TO 5968	218,862 GALS. 60Q FOAM SLICKWATER & 200,000# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2002	11/22/2002	168	→	0.0	35.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI 470	Csg. Press. 980.0	24 Hr. Rate →	Oil BBL	Gas MCF 850	Water BBL	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16321 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
---	------------------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3190
				KIRTLAND	3474
				FRUITLAND	3524
				PICTURED CLIFFS	3685
				LEWIS	3849
				MENEFEE	5490
				POINT LOOK OUT SANDSTONE	5823

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16321 Verified by the BLM Well Information System.
 For ENERGEN RESOURCES CORP, sent to the Rio Puerco
 Committed to AFMSS for processing by Angie Medina-Jones on 11/26/2002 (03AMJ0104SE)

Name (please print) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 11/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****