

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-26743

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit 009257

8. Well No.

SJ 29-6 Unit #1C

9. Pool name or Wildcat

Blanco Mesaverde 72319

4. Well Location

Unit Letter J : 1390 Feet From The South Line and 1880' Feet From The East Line

Section 3 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded

10/7/02

11. Date T.D. Reached

10/15/02

12. Date Compl. (Ready to Prod.)

12/6/02

13. Elevations (DF & RKB, RT, GR, etc.)

6412' GL

14. Elev. Casinghead

15. Total Depth

5916'

16. Plug Back T.D.

5871'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4095' - 5645'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	350'	12-1/2"	225 SX	10 SX
7"	20#, J-55	3023'	8-3/4"	450 SX	TOC @ 500'
4-1/2"	11.6#, J-55	5916'	6-1/4"	215 SX	TOC @ 2740'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5641'	
4.7#		

26. Perforation record (interval, size, and number)

MV - 1 spf .34" holes
See attached for details

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

see attached for details

28.

PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) SI	
Date of Test See attached	Hours Tested for details	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 300	Water - Bbl. 5	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Al Rector

30. List Attachments

This well waiting on pipeline to resolve landowner issues.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston
Printed Name

Patsy Clugston

Title SHEAR Admin. Asst. Date 12/19/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2540	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2700	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3369	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5125	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5216	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5545	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2540	2700	160	Sandstone				
2700	3050	250	Shale & sandstone				
3050	3369	319	Shale, coal & sandstone				
3369	4081	712	Shale & sandstone				
4081	5125	1044	Shale & sandstone				
5125	5216	91	Shale & sandstone				
5216	5545	329	Shale & sandstone				
5545	5916	371	Shale & sandstone				

SJ 29-6 Unit #1C
30-039-26743; FEE Lease
Unit J, 1390' FSL & 1880' FEL
Section 3, T29N, R6W; Rio Arriba Co, NM

MV – perfs - @ 1 spf .34" = 5645', 5633', 5626', 5614', 5608', 5604', 5594', 5588', 5574', 5563', 5551', 5533', 5526', 5509', 5479', 5347', 5296', 5210', 5202', 5196', 5190', 5184', 4986', 4942', 4914', = 25 holes total

Acidized perfs w/1500 gal 15% HCL

Frac'd w/82,237 gal 60 Quality N2 slickwater foam and 76,500# 20/40 brown sand

Lewis Shale perfs – 1 spf .34" holes

4762', 4758', 4510', 4498', 4497', 4431', 4430', 4370', 4368', 4356', 4346', 4148', 4141', 4129', 4118', 4115', 4112', 4099', 4095' = 19 holes total

Acidized perfs w/1000 gal 15% HCL.

Frac'd w/67,700 gal 30#/ XLFC galled 60 Quality foam & 200,120# 20/40 brown sand.

Flow test Information

MV interval – test after 29 hours flowback, 10/22/02 - final pressure, ½" choke - 10 psi casing pressure , est. rate – 150 mcf/d 0 water

LS interval – test after 26 hours flowback, - 10/25/02 - final pressure, ½" choke - 10 psi casing pressure, est. rate – 150 mcf/d with an estimate of 5 bbls water.

Status of Well- waiting on well to be connected to sales. There are issues with the pipeline and surface owners. May be a while before first delivered.