

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078917

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78415A

8. Well Name and No.
SJ 29-5 106

9. API Well No.
30-039-23033-00-D1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
GOVERNADOR PICTURED CLIFFS

11. County or Parish, and State
RIO ARriba COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

3a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON,, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R5W NESW 1950FSL 1450FWL
36.69453 N Lat, 107.31245 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Details of procedure used to remove packer & DHC MV/PC production per DHC order # 904AZ.

11/19/02 MIRU Key #60. Set BP valve, blow down well. NU BOP, PT-OK. COOH w/1-1/4"; tubing. COOH w/2-3/8"; tubing. RIH w/mill & milled on packer @ 3930'. Worked packer loose & COOH w/packer. RIH w/bit & scraper & tagged fill @ 6188' (PBD @ 6190'). RU Blue Jet & set Baker BP @ 5570'. Pumped 25 bbls 2% KCl on top of BP. Ran GSL & CBL. COOH. RU Blue Jet & perforated Lewis Shale @ 1 spf .34" holes 4841', 4845', 4850', 4857', 4861', 4867', 4920', 4997', 4990', 5002', 5007', 5039', 5049', 5052', 5090', 5138', 5277', 5433', 5459', 5465', 5490', = 21 holes.

RIH w/FBP & set @ 5120'. Acidized perfs w/10 bbls 15% HCL. RU to frac. Pumped 13,860 Gal 60 quality N2 sfg w/830,000 scf & 200,260# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. COOH w/BP. RIH w/bit & C/O sand to BP @ 5570'. D/O BP & chased to 6188'.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16598 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/27/2002 (03MXW0065SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW WARREN
Title PETROLEUM ENGINEER

Date 12/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16598 that would not fit on the form

32. Additional remarks, continued

COOH. RIH w/2-3/8", 4.7# tubing and set tubing @ 6127' w/"F" nipple set @ 6122'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 11/30/02. Turned well over to production to deliver as commingled. MV/PC intervals put on to sales as DHC on 12/2/02.

904A2