Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	Lea	se	Ser	ial :	No.
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Do not use thi abandoned wel	d. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	PLICATE - Other instruc	3450							
1. Type of Well	15	TABL O	000	8. Well Name and No. SJ 30-5 88					
Oil Well Gas Well Oth	Contact:		JAN 2						
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUGSTON CONTROL OF CONTROL			79. API Well No. 30-039-23177-00-D1					
3a. Address 5525 HIGHWAY 64 NBU 300- FARMINGTON,, NM 87401	3b. Phone No. (include about orde); Ph: 505.599 3454 Fx: 505-599 3442			/ 10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA					
4. Location of Well (Footage, Sec., 7	^r ., R., M., or Survey Descriptio	n)	81.181.1	1912	11. County or Parish,	and State			
Sec 18 T30N R5W NWSW 17 36.80998 N Lat, 107.40328 W					RIO ARRIBA CO	DUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	Deep	en	□ Producti	on (Start/Resume)	☐ Water Shut-Off			
. —	Alter Casing	Fracti	Fracture Treat		tion	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	New Construction		lete	Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Temporarily Abandon		_			
_	Convert to Injection	□ Plug	Back	□ Water D	isposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DETAILS OF THE PROCEDURE USED TO ADD MV PAY TO EXISTING DK & DHC. 12/5/02 MIRU Key #40. Kill well w/stabilized water. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 7600'. Load hole & PT good test. Ran CBL. COOH. RD & released rig 12/7/02. Turned over to rigless operations. Ran GR/CCL/CBL. RU Blue JEt & perforate MV @ 1 spf .34" holes - 5806', 5687', 5680', 5665', 5618', 5607', 5574', 5562', 5559', 5545', 5535', 5527', 5523', 5514', 5509', 5424', 5359', 5348', 5342', 5301', 5293', 5284', = 22 holes total. Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 57,329 gal 60 Quality N2 30# X-link Spectra foam w/200,920# 20/40 Brady sand & 753 mscf N2. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Turned well over to production to flow test up the casing. Plans are to D/O CIBP, run tubing and DHC around the end of the year.									
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission For PHILLIPS PE nmitted to AFMSS for proc	TROLEUM COM	PANY. sent to	the Farmingto	ก้				
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTH	ORIZED REP	RESENTATIVE				
•									
Signature (Electronic	Submission)		Date 12/20/	2002					
· 	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE US	SE .				
Approved By ACCEPT	ED			W WARREN EUM ENGINE	ER	Date 12/30/2002			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	ne subject lease	Office Farmir						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any per s to any matter wi	son knowingly a hin its jurisdiction	nd willfully to mann.	ake to any department or	agency of the United			

Additional data for EC transaction #17081 that would not fit on the form

32. Additional remarks, continued

Note: This well doesn't have tubing and is NOT DHC'd yet.