

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NMSF080379	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 29-6 12C	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T29N R6W NESE 1745FSL 390FEL		9. API Well No. 30-039-26748-00-X1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE POINT LOOKOUT	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## MV COMPLETION DETAILS

10/31/02 RU BJ & Blue Jet. PT casing to 1800 psi 30 minutes - good test. Perforated MV @ 1 spf .34" - 6013', 6001', 5995', 5989', 5983', 5975', 5969', 5965', 5958', 5947', 5926', 5906', 5873', 5865', 5859', 5772', 5767', 5706', 5701', 5678', 5668', 5655', 5650', 5632', 5583', 5567', 5555', 5551', 5541', 5511', 5507', = 31 holes. Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 76,802 gal slickwater 60 Quality foam and 75,100# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes.

RIH w/BP & set @ 5440'. PT-OK. Perforated Lewis Shale interval @ 1 spf .34" holes - 5386', 5371', 5339', 5315', 5312', 5282', 5280', 4989', 4977', 4945', 4908', 4891', 4884', 4874', 4805' 4762', 4754', 4748', 4745', 4742', 4737' = 21 holes. Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 61,943 gal foam gel N2 w/950,200 scf N2 & 201,820# 20/40 Brown sand. Flowed back on 1/4"

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17023 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 01/02/2003 (03AXG0470SE)

Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/19/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/02/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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**Additional data for EC transaction #17023 that would not fit on the form**

**32. Additional remarks, continued**

and 1/2" chokes. RD flow back equipment. Wait on completion rig.

12/9/02 MIRU Key #60. RIH & set BP @ 3840'. PT BP & casing to 1500 psi - OK. RIH w/ported collar shifting tool. Couldn't open. BJ shot squeeze holes @ 3440'. Established injection rate. Squeezed 25 sx (45 cf) Premium Lite High Strength FM, 1#/sx LCM-1, 0.25#/sx Cello-flake, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE. Displaced w/14 bbls water. Shut well in, pulled retainer to 3318' and reversed circulated. No cement to surface. RIH w/bit & D/O cement retainer @ 3318' & tagged cement @ 3380'. D/O cement from 3380' - 3440'. COOH w/bit. Load hole & PT casing and squeeze to 500 psi - 30 minutes, good test. Ran CBL TOC @ 3150'. D/O BP @ 3840' & 5440'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5980' w/"F" nipple set @ 5975'. ND BOP, NU WH. Pumped check. RD & released rig 12/13/02. Turned well over to production to first deliver.