

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMSF079012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

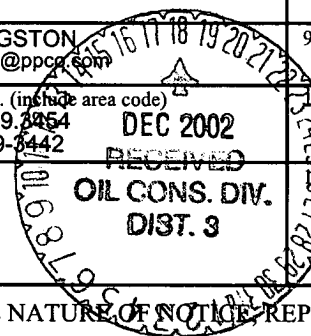
SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
SAN JUAN 31-6 UNIT 4M9. API Well No.
30-039-26760-00-C110. Field and Pool, or Exploratory
BASIN DK / BASIN MV11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com3a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-599-2254
Fx: 505-599-6442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T30N R6W NWSE 1980FSL 1627FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO ADD THE MV INTERVAL TO THIS MV/DK WELL.

10/25/02 MIRU Key #29. Kill well w/2% KCL. ND WH & NU BOP. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 6000'. PT plug and casing to 525# - good test. RU to frac. Perforated MV @ 1 spf .34 Holes - 5811', 5753', 5733', 5699', 5690', 5682', 5676', 5671', 5657', 5651', 5642', 5624', 5622', 5595', 5561', 5465', 5434', 5395', 5364' = total 19 holes.

Acidized perms w/1500 gal 15% HCl. ND BOPs, NU flowback lines. Pumped frac - 59,682 gal 60 Quality N2 slickwater consisting of 26,900 gal slickwater & 644,000 scf N2. Then pumped 8500 gal slickwater foam pad followed by 51,182 gal slickwater containing 62,700# 20/40 Proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. NU BOP. RIH w/mill & C/O fill & then D/O CIBP @ 6000'. Circ. hole clean to PBD @ 7995'. COOH w/mill. RIH w/2-3/8", 4.7# tubing and set @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15897 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 12/13/2002 (03MXH0275SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/16/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOC**

Additional data for EC transaction #15897 that would not fit on the form

32. Additional remarks, continued

7871' w/"F" nipple set @ 7863'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 10/31/02. Turned well over to production to first deliver as DHC'd.

Well DHC'd on 11/01/02 per DHC Order # 854 AZ.