Submit 3 Copies To Appropriate District	State of New 1			Form C-103
Office District I	Energy, Minerals and Na	tural Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	ON DIVISION	30-039-2312	20
811 South First, Artesia, NM 87210 District III	First, Artesia, NM 87210 1220 South St. Francis Dr.		5. Indicate Type of Leas	\
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X	FÈE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas E-347-41	e No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON W DSALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	NYOR/PLUG BACKITO A	7. Lease Name or Unit	Agreement Name:
PROPOSALS.)  1. Type of Well:		The sale of	San Juan 31-6 Unit	009259
Oil Well Gas Well X  2. Name of Operator	Other 2	OCC STORY	8. Well No.	
Phillips Petroleum Company	017654	6000 3 3	SJ 31-6 Unit #48	
3. Address of Operator	F.C.	OIL DIE	9. Pool name or Wildca	t
5525 Highway 64, NBU 3004, F	armington, NM 87401		Basin DK-71599 and B	Blanco MV-72319
4. Well Location		COLDINATION OF THE STREET		
Unit Letter P:	880' feet from the	South line and	965' feet from the	East line
Section 2	Township 30N	Range 6W		ounty Rio Arriba
	10. Elevation (Show wheth	er DR, RKB, RT, GR, et 6388' GL	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE			SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		LUG AND  BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Add MV to	o existing DK well &	DHC'd X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
11/29/02 MIRU Key #34. ND WH & NU BOp. PT-OK. COOH w/tubing. Made bit & scraper run to 6600' 12/3/02. Blew well down. COOH w/bit & scraper. RIH w/CIBP & set @ 6500'. Load hole & PT plug & casing - OK. COOH. Ran CBL. Peforated MV @ 1 spf .34" holes - 5616', 5610', 5605', 5595', 5591', 5585', 5582', 5576', 5573', 5548', 5532', 5506', 5506', 5504', 5448', 5418', 5395', 5366', 5364', 5345', 5312', = 21 holes. Acidized perfs w/30 bbls of 15% HCL. RU to frac. Pumped 144,430 gal 60 Quality slickwater foam & 150,680 # 20/40 brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/mill & D/O CIBP @ 6500'. Circ. hole to 7872' (PBTD). POOH w/mill. RIH w/2-3/8", 4.7# tubing and set @ 7805' w/"F" nipple set @ 7801'. ND BOP, NU WH. Pumped off check. RD & released rig 12/7/02. Turned well over to production to first deliver.				
Well put on line as DHC'd on 12/10/02 per Order # 911AZ.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Later Cluston TITLE SHEAR Administrative Assistant DATE 12/20/02				
Type or print name	Patsy_Clugston		Telephone N	o. 505-599-3454
(This space for State use)	2	DEPUTY GAL & SAS IM	REACTOR, MOT. 63 DE	
APPROVED BY Conditions of approval, if any:	″ <del></del>		DATE	