

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 10u4-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-28737
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2160' FNL & 1940' FEL Section 10, T23N, R6W	8. Well Name and No. ANNIE No. 3
	9. API Well No. 30-039-23170
	10. Field and Pool, or Exploratory Area Counselors Gallup, Dakota
	11. County or Parish, State RIOARriba COUNTY, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/2/03 Swivel away snow and unable to find one anchor, wait and used backhoe for pit to skim away topsoil, found anchor. Spot in unit and RU A Plus Well Service 1/2/03. All well pressures showed 0 psi, RU pump truck on tubing and load with 10 bbls water, test to 100 psi - test OK. Hang off rods and RD pump jack. PU on rods, unseat pump and LD polish rod. TOH, LD 6' x 3/4" ponys, 79 x 3/4" patco rods, 39 x 5/8" patco rods and 27 x 5/8" plain rods, hung up. (Had and retrieve 5 metal pieces, rod guides that drug up hole). Attempt/unable to work up or down hole. RU tong and attempt to rotate, free and parted rods. LD 1 rod and 10' piece of parted rod. ND pumping tee and screw off wellhead cap. PU on donut, unable to release packer. Release donut and strap on 7-5/8" companion flange and BOP/conduct ram check. RU floor and equipment for 2-3/8" tubing. Used tongs to rotate tubing to right and release packer, stand back 2 joints. RU tool and back off rods. TOH, LD 13 - 5/8" plain rods. Secure well, drain pump truck and SD for weekend.

1/6/03 Check well pressures, tubing 30 psi, csg and bradenhead has 0 psi. Blow down tubing, started unloading fluid. RU and blow down to earth pit. TOH with 5 stands 2-3/8" tubing and found rods (backed off rods). TOH, LD 23 x 5/8" plain rods, 39 x 3/4" plain rods (backed off top of pump). Tally, TOH with total of 164 joints, Baker lok-set, packer, 11 jts seat nipple, 4' perfid sub and 1 joint tubing set at 5672' (LD, TOH with pump stuck in @ 1600'). Rabbit, TIH with 4-1/2" DH CR 165 joints of 2-3/8" tubing set at 5319'. RU pump and load tubing to 600 psi - test OK. Load and circulate casing clean with 60 bbls water. Shut in casing and pressure to 500 psi (bled off 300 psi in 2 minutes). **Plug #1:** Mix and pump 21 sxs, 15.6 cement from 5319'-5035' TOC. LD tubing to top of cement. TOH with 10 stands.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drilg & Prod Manager Date 1/13/03

(This space for Federal or State office use)

Approved By _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY Sm

JAN 15 2003

1/7/03 TIH and tag TOC @ 5055'. LD tubing to 5678'. RU pump on tubing, load hole and test casing to 500 psi. Bled off 300 psi in 1 minute. (Mix 2% calcium in mix tub). Plug #2: Mix and pump 12 sxs, 15.6 cement from 3678'-3516' TOC with 2% calcium. LD tubing to TOC and WOC. TOH with 10 stands (requested by Bobby V. with BLM), WOC. TIH, tag TOC @ 3510'. LD tubing to 2190'. Load hole with 4 bbls water and test casing to 500 psi, bled off to 0 psi in 1 minute. Plug #3, #4, & #5 combined: Mix and pump 58 sxs, 15.6 cement from 2190'-1406' TOC. LD tubing to TOC, TOH.

1/8/03 TIH, tag TOC at 1516'. Load hole and test casing to 500 psi. Bled off to 0 in 1 minutes. Plug #5A: Mix and pump 12 sxs 15.6 cement from 1516'-1354' TOC with 2% calcium. LD tubing to TOC. TOH with 10 stands. WOC. TIH, tag TOC at 1390'. LD tubing to 547', load hole and test casing to 500 psi bled off to 0 in 1-1/2 minutes. Plug #6 & 7 Combined: Mix and pump 48 sxs 15.6 cement from 547' to surface with good returns (LD tubing and RU on casing, pumped full of cement).

1/9/03 RD floor, ND BOP and screw off 7-5/8" companion flange (4-1/2" casing showed 6'). Dig out and cut off wellhead (4-1/2" x 8-5/8" showed at 0'). RD unit. Set dry hole marker with 20 sxs, dig out and cut off anchors. Clean location.