

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Production Co., L.P.  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

825' FSL, 1750' FWL - Section 3, T30N, R7W

5. Lease Designation and Serial No.  
SF 079001 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. 419

9. API Well No.:

30-039-24355

10. Field & Pool/Exploratory Area:

Basin Dakota/Mesaverde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work commenced on 11/29/2002 to re-cavitate the NEBU 419. The 5 1/2" liner was found parted, and three jts of liner were removed from the well bore. Consulted Jim Lovato with the BLM and the decision was made to side track the well. A CIBP was set @ 3006' in the 7" csg. The 7" csg was pressure tested to 1500 psi. A 5 1/2" 3 degree whipstock assembly was set and a window cut in the 7" csg with the top @ 2995' and the bottom @ 3003'. The side tracked well bore was drilled with a 6 1/4" bit to a TD of 3258' before getting returns of 75% coal, 20% Shale, and 5% salt / pepper sandstone showing PC top. Original TD was 3233'. Surveys were ran @ 3042' (3 deg), 3103' (7 deg), 3165' (4 deg), 3227' (2.5 deg). The hole was under reamed to 9 1/2", and the well was cavitated and cleaned up. A 4 1/2" liner was run in the well with the hanger @ 2881, and bottom of liner, bit sub and bit @ 3249'. The liner was perforated from 3040' - 3240' with 420 .66 holes w/ 4 spf in 5 intervals. 2 3/8" tbg was landed in the well @ 3226'.

Work was completed on 12/29/2002, and the well was returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed:

STEVE ZINK

Chuck Frazier

Title:

PRODUCTION FOREMAN

FARMINGTON FIELD OFFICE

BY

Date: 6-28-03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD