Submit 3 Copies To Appropriate District	State of New Me		1	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-039-25204	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION 1220 Searth St. Francis Dr.		5. Indicate Type of Lease		
District III	1220 South St. Fra		STATE X	FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505		
1220 S. St. Francis Dr., Santa Fe, NM 87505	j		6. State Oil & Gas Leas E-347-47	se No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELDSALS TO DRILL OR TO DEEPEN CONTROL OF THE C	OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other C	JEC 2002 03	San Juan 31-6 Unit	009259
2. Name of Operator	loi ·	oN· ⊗	8. Well No.	
Phillips Petroleum Company	01\2554 O\2	.0.		38E
3. Address of Operator			9. Pool name or Wilder	1
5525 Highway 64, NBU 3004, F 4. Well Location	armington, NM 87401	41,91,51, P. 21, 21, 21, 21, 21, 21, 21, 21, 21, 21,	Basin DK-71599; Bla	inco MV-/2319
Unit Letter B:	848' feet from the Nor	rth line and	1843' feet from the	eEAstline
Section 2	Township 30N	Range 6W	NMPM C	ounty Rio Arriba
and the second of the second o	10. Elevation (Show whether 642	DR, RKB, RT, GR, etc 21' GL	c.)	
11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data				
NOTICE OF INT		1	SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		LUG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Add MV pa	y to existing DK we	11 & DHC 🔯
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12/4/02 MIRU Key #63. ND WH & NU BOP - PT-OK. Pumped 30 bbls 2% KCL down tbg. COOH w/tbg and packer that was set @ 7728'. RU Blue Jet & ran RBP @ 6500'. Dumped 8 gal frac sand on top of plug. Ran GR/CCL/CBL & GSL. RIH w/FBP & set @ 60'. PT RBP & Casing below pkr to 3800' psi, good test. Perforated MV @ 1 spf .34" holes - 5835', 5760', 5757', 5721', 5717', 5708', 5687', 5683', 5673', 5663', 5657', 5635', 5622', 5606', 5598', 5550', 5482', 5478', 5436', 5360' = 20 holes. Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 146,000 al 60 Q N2 slickwater w/66,000 gal slickwater and 1.56 mmscf N2 & 151,060# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/retrileving head. C/O sand to RBP @ 6500'. Latched on a POOH. RIH w/mill milled tight spots to @ 7956'. COOH. RIH w/2-3/8", 4.7# tubing and circ hole clean to 7956' (PBTD). PUH & set tubing @ 7822' w/"F" nipple set @ 7816'. ND BOP, NU WH. Pumped off check. RD & released rig 12/14/02. Turned well over to production. Well DHC'd on 12/14/02 per Order # 977AZ.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Takey Clught TITLE SHEAR Administrative Assistant DATE 12/20/02				
Type or print name Pat	sy Clugston		Telephone N	No. 505-599-3454
(This space for State use)	0	DEPUTY ON & SAS IN		DEC 3 0 2003
APPROVED BY Aut 77 Conditions of approval, if any:	TIT	LE	DATE	* 4000