Form 3160-4 (July 1992)	U DEPARTI BUREA	SUBMIT IN DUPLICATE* (See other in- Instructions on reverse side)			EXPISES: February 28th, 1995 S. LEASE DESIGNATION AND SERVAL NO. SF 079367A								
WEL	L COMPLET	TION OR R	ECON	IPLETION RE	PORT AN	D LO	G* K	ET	e (F/h	IDIAN, ALLO	TEE OR T	RIBE NAME	
1a TYPE OF WELL	Cil		х	DRY OTHER	······		7M3 .	IAN T	A . 180	A A REPORT	E NAME		
16 TYPE OF COMPLETION:							<u> </u>	ARIN I	9,44		-	UNIT	
	VER DEEPE	N PLUG BACK		RESVR OTHER			070	Earm	0.77	MOR VEASI			
2 Name of Operator		91105	PEGAL	JRCES L.P.	·		-		Ľ			IIT #182R	
3 Address of Operator		FURE	NE30	JROES E.F.	200	(5262)	12029	133	Ⅎ	3	0-039	-27009	
		P.O. Box 850) - Bloc	omfield, NM 87	/413 D	•			10 FIE	LD AND POOL			
LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 660' FNL & 1986' FEL										Blanco Mesa Verde			
At top prod. Interval report	below				[EZ 7	812	ે 6	+		AREA	DLUCK A	ND SUKAEI	
At total depth					100			9	7	'B', Se	c.26,	T27N-R06W	
				14. PERMIT NO.	DA	E ISSUED	·	a. y		JNTY PARISH		13. STATE	
15. DATE SPUDDED	16 DATE T.D. RE	ACHED Is D	ATE COMPL	. Ready to prod)	lu Si s	C DE	5/17/02 Dr 858'T	<u> </u>	 	Rio Arr		NM SING HEAD	
10/9/02	10/15			1/11/03		22	in a series and	4' GR	,			15'	
20. TOTAL DEPTH, MD &	1TV 21.	PLUG BACK T.D., M	D & TVD	22 IF MULTIPLE O	OMPL,	23 INTI	ERVALS LLED BY		ROTAL	Y TOOLS	- 7	CABLE TOOLS	
7734'		7724			<u> 22 - 1 </u>	- 1	==>		: O -	7734		NO Directional Survey Made	
26. TYPE ELECTRIC AND OTT	HER LOGS RUN			CL, GR & TDT ING RECORD (Re	port all string	s set in v	well)			27. Wa	s Well Co	NO	
CASING SIZE	WEIGHT LB.	AFT. D	EPTH SET (md) HO	LE SIZE			CEMENT				AMOUNT PULLED	
9 5/8"	32.3# ST				3/4"			5 sx "Lo				ctr 30 blots to pit	
4 1/2"	20# K-55 STC 28 11.6# I-80 LTC 77				1/4"			x Pre				Cir. to pit	
	7												
29.		LINER REC	ORD			30.			71	JBING REC	ORD		
SIZE			TOM (MD) SACK CEMENT*		SCREEN (MD)		SIZE			PTH SET (MD)		PACKER SET (MD)	
													
31. Perforation record (in	sterval, size, and numb)			32.	ACID	SHOT.	FRACTU	RED. CI	MENT, SQ	UEEZE.	ETC.	
5308',90',5403',24',64',70',75',5517',21',25',29',34',43', DEPTH INTERVAL (MD)									AMOUNT AND KIND MATERIAL USED				
										gals 70Q N2 Foam + 204,620#s			
									Sand 20/40 Mesh + 8,4006's nd 14/30 MSE Mesh				
					<u> </u>			I IOA O	and 1-	JO MOE			
33.				PROD	UCTION		1			······································			
Date First Production	Produ	ction Method (Flowin	ng, gas lift, p	umping - Size and type pur	ф)					WELL STAT	US (Prod	lucing or shut-in)	
1/11/03 Date of Test	Hours Tested	1 4	ike Size	flowi	ng Oil Bbl.		s - MCF		Water - B			ducing	
1/11/03	24 hrs		1/8"	Test Period	0 bbls	1	500 r	ļ		ม.) bbis	Gas	- Oil Ratio	
Flow Tubing Press.	Casing Pressure			Oil - Bbl.	Gas - MCF			Water Bbl.		Oil Gravity -	API - (Co	эп.)	
n/a	250 #'s		=>	0 bbls	50	00 mcf		0 b	bls	<u></u>			
34. Disposition of Gas (So	ld, used for fuel, vented	L, etc.)							Test	Vitnessed By ACCEPT	ED, E	OR RECORD	

(See Instructions and Space for Additional Data on Reverse Side)

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

List Attachments

San Juan Basin Drilling/Production Foreman

FARMINGTUN FIEAD OFFICE

SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

Section of the section

recoveries):		,		- Linear Property,				
FORMATION	TOP	воттом	DESCRI	PTION, CONTENTS, E	TC.			
			No.		and the second of the second o			
Fruitland Coal	3100'	3285'	in the second second	ĝas				
Pictured Cliffs	3285'	3392'	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	gas				
Mesa Verde	4965'	5920'		gas & oil	, , ,			
Dakiota	7615'	7750'		gas & oil				
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					Carlotte State			
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38. GE	OLOGIC MARKERS		38.	GEOLOGIC MARKE	S			
		OP		ТОР				
NAME	MEAS.DEPTH	TRUE	NAME -	MEAS.DEPTH	TRUE			
·	WIEAS.DEFTH	VERT. DEPTH		MEAS.DEF IN	VERT. DEPTH			
		-1, Page 1						
San Jose	Surface		Point Lookout	5490'	ROLLER DO THOS			
Ojo Alamo	2725'		Mancos	5920'	on jan ja m			
Kirtland Shale	2825'		Tocito Sand	7045'	* '			
Pictured Cliffs Cliff House	3285'	777 744 - 107 37	Dakota	7615'				
Cliff House	4965'	eg y Associ	* * * * * * * * * * * * * * * * * * * *	1				
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