

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR PURE RESOURCES L.P.		3. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 660' FNL & 660' FWL At top prod. Interval report below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 079367A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME RINCON UNIT		8. FARM OR LEASE NAME, WELL NO. RINCON UNIT 125P		9. API WELL NO. 30-039-27010		10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 'D', Sec. 26, T27N-R06W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM			
15. DATE SPUDDED 10/16/02		16. DATE T.D. REACHED 10/23/02		17. DATE COMPL. Ready to prod) 12/14/02		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 6611'		19. ELEV. CASING HEAD 15'		20. TOTAL DEPTH, MD & TV 7707'		21. PLUG BACK T.D., MD & TVD 7695'		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY == == >		24. ROTARY TOOLS 0' - 7695'		25. CABLE TOOLS no		26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5414' - 5544'		27. Was Directional Survey Made YES		28. Was Well Cored NO	
29. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, TDT & CBL																											
30. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED																	
9 5/8"		32.3# WC-40 STC		385'		12 1/4"		225 sx "B" cmt		dr 29 bbls to pit																	
7"		20# K-55 STC		2843'		8 3/4"		405 sx Lead cmt		dr 15 bbls to pit																	
4 1/2"		11.6# I-80 LTC		7707'		6 1/4"		610 sx Prem Lite cmt		cmt top 650'																	
31. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		TUBING RECORD																	
										SIZE		DEPTH SET (MD)		PACKER SET (MD)													
32. Perforation record (interval, size, and number)																											
5414', 25', 40', 44', 48', 52', 56', 70', 74', 78', 82', 86', 90', 94', 98', 5502', 06', 28', 30', 32', 34', 36', 40', 44' (24 holes w/1 jsp)																											
33. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																											
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED																									
5414'-5544'		75,671 gals 70Q Foam + 190'080#s Brown																									
		Sand 20/40 + 10,200#s 14/40 Flex Sand																									
34. PRODUCTION																											
Date First Production 12/14/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing										WELL STATUS (Producing or shut-in) Producing															
Date of Test 12/14/02		Hours Tested 24 hrs		Choke Size 3/8"		Prod's For Test Period == == >		Oil - Bbl. 0 bbls		Gas - MCF 1.2 mmcf		Water - Bbl. 0 bbls		Gas - Oil Ratio													
Flow Tubing Press. n/a		Casing Pressure 1000 psi		Calculated 24 - Hours Rate == == >		Oil - Bbl. 0 bbls		Gas - MCF 1.3 mmcf		Water Bbl. 0 bbls		Oil Gravity - API - (Corr.)															
35. Disposition of Gas (Sold, used for fuel, vented, etc.)																											
36. List Attachments																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
Signature <i>[Signature]</i>		Title San Juan Basin Drilling/Production Foreman																									

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 15 2003

FARMING 1/9/03

SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3137'	3237'	gas
Pictured Cliffs	3267'	3237'	gas
Mesa Verde	4902'	5867'	gas & oil
Dakota	7706'	7716'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5432'	
Ojo Alamo	2677'		Mancos	5867'	
Kirtland Shale	2777'		Tocito Sand	7004'	
Pictured Cliffs	3237'		Dakota	7587'	
Cliff House	4902'				