

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

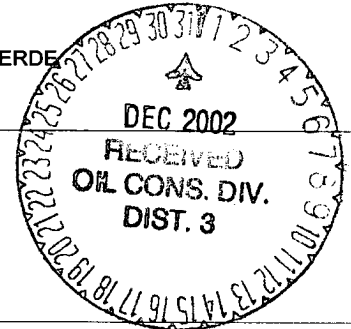
I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name SAN JUAN 28-6 UNIT				Well Number 168		API Number 3003920480	
UL N	Section 14	Township 27 N	Range 6 W	Feet From The 1170 FSL	Feet From The 1840 FWL	County RIO ARRIBA	

II. Workover

Date Workover Commenced 1/11/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 3/19/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and
at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:



State of New Mexico)

) ss.

County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 12-27-02
SUBSCRIBED AND SWORN TO before me this 27th day of December 2002

My Commission expires: September 15, 2004

Notary Public Nancy Olthmann

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 03-19, 2002.

Signature District Supervisor <u>Charles R. ...</u>	OCD District <u>AZTEC III</u>	Date <u>01-08-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
3/1/2001	1248	
4/1/2001	1177	
5/1/2001	1351	
6/1/2001	1321	
7/1/2001	1351	
8/1/2001	1219	
9/1/2001	1102	
10/1/2001	1901	
11/1/2001	1096	
12/1/2001	901	
1/1/2002	237	237
2/1/2002	126	126
3/1/2002	2138	2138
4/1/2002	6096	6096
5/1/2002	6361	6361
6/1/2002	5505	5505

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #168

Common Well Name: SAN JUAN 28-6 UNIT #168

Event Name: CAP WORKOVER

Start: 1/11/2002

Spud Date: 4/20/1972

End: 3/19/2002

Contractor Name: DRAKE WELL SERVICE

Rig Release: 3/19/2002

Group:

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/12/2002	11:00 - 17:00	6.00	MIMO	a	MIRU	ROAD RIG TO LOC. MIRU DRAKE #24. SHUT DOWN F/ WEEKEND.
1/15/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	NUND	a	OBJECT	BLEED DOWN WELL. KILL WELL W/ 30 BBL 2% KCL WATER. ND TREE. NU BOP.
	09:00 - 10:00	1.00	STUK	a	OBJECT	WORK STUCK DONUT FREE.
	10:00 - 13:15	3.25	PULD	a	OBJECT	LAY DOWN 243 JTS 1 1/2" PROD TBG. BOTTOM 2000'- MOD SCALE.
	13:15 - 14:00	0.75	CASE	a	OBJECT	RU BLACK WARRIOR WIRELINE. CAN'T GET 4 1/2" CIBP THRU WELLHEAD.
	14:00 - 15:00	1.00	NUND	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL WATER. ND BOP. ND TBG HEAD. 4 1/2" CASING HAS DROPPED THRU CSG SLIPS.
	15:00 - 17:00	2.00	NUND	a	OBJECT	W/O SPEAR. PULL 4 1/2" CSG SLIPS. NU TBG HEAD & BOP. SET 4 1/2" CIBP @ 5880'. ND BOP & TBG HEAD. LOAD HOLE W/ 2% KCL WATER.
	17:00 - 18:00	1.00	FISH	a	OBJECT	SPEAR 4 1/2" CASING. TRY TO RE-SET OLD, CLEAN UP SLIPS. WILL NOT RE-SET & HOLD CASING. PULL SLIPS & RELEASE SPEAR. NU TBG HEAD & BOP.
	18:00 - 19:30	1.50	CASE	a	OBJECT	RU W/L. RUN CBL/CCL/GR FROM CIBP @ 5880' TO 3000'. GOOD CEMENT ACROSS ALL ZONES. ISOLATION ABOVE LEWIS. TOC @ 3000'. NOT ABLE TO RUN 1000 PSI DUE TO CASING & SLIP PROBLEM.
	19:30 - 20:00	0.50	RURD	a	OBJECT	RD W/L. CLOSE & LOCK RAMS. SECURE WELL. SDFN.
1/16/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 10:00	3.00	NUND	a	OBJECT	ND BOP. ND TBG HEAD. SPEAR 4 1/2" CSG. SET NEW SET OF 4 1/2" SLIPS. SET 90,000# IN SLIPS. DRESS 4 1/2" STUB. NU 5,000# FRAC HEAD & FRAC VALVE.
	10:00 - 10:30	0.50	PRES	a	OBJECT	ATTEMPT TO PRESSURE TEST CASING. PRESSURE TO 3000 PSI. LEAK OFF 1000 PSI IN 15 SEC.
	10:30 - 12:30	2.00	WAIT	a	OBJECT	W/O PKR.
	12:30 - 15:00	2.50	PULD	a	OBJECT	PU 4 1/2" FULL BORE PKR & PU 2 3/8" TBG OFF FLOAT.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	TOH TESTING CASING EVERY 750'. ALL TEST GOOD TO 3000 PSI. ISOLATE WELLHEAD. 4 1/2"
1/17/2002	16:30 - 17:00	0.50	RURD	a	OBJECT	SEAL IN BOTTOM OF FRAC HEAD LEAKING.
	06:00 - 07:00	1.00	RURD	a	OBJECT	WILL NU NEW FRAC HEAD IN MORNING.
	07:00 - 08:00	1.00	NUND	a	OBJECT	CLOSE & LOCK RAMS. SECURE WELL. SDFN.
	08:00 - 09:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	09:00 - 09:30	0.50	PRES	a	OBJECT	ND BOP. ND FRAC HEAD. RE-PACK SEAL. NU FRAC HEAD & FRAC VALVE. PT- SEAL TO 3000 PSI.
	09:30 - 10:30	1.00	PERF	a	OBJECT	CONT' RU HALLIBURTON FRAC EQUIP.
						PRESSURE TEST LINES TO 4000 PSI. PRESSURE TEST CASING TO 3000 PSI. OK.
						PERFORATE PT LOOKOUT.
						1 SPF
						5394'- 5607'. 17 INTERVALS. 17 HOLES.
						2 SPF
						5640'- 5801'. 8 INTERVALS. 16 HOLES.
						TOTAL HOLES- 33.
	10:30 - 10:45	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	10:45 - 11:15	0.50	FRAC	a	OBJECT	START TO FRAC PT LOOKOUT. FRAC HEAD SEAL GAVE UP.
						COMMUNICATION 4 1/2" ANNULUS VALVES. 20,000# SAND PUMPED. FLUSH WELLBORE @ 15 BPM @ 100 PSI. WELL ON VACUM. SHUT DOWN.
	11:15 - 13:00	1.75	WAIT	a	OBJECT	W/O 4 1/2" FULL BORE PKR.
	13:00 - 13:15	0.25	PULD	a	OBJECT	PU PKR ON 2 JTS 2 7/8" TBG & 10' PUP JT. SET @ 70'.

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #168

Common Well Name: SAN JUAN 28-6 UNIT #168

Event Name: CAP WORKOVER

Start: 1/11/2002

Spud Date: 4/20/1972

Contractor Name: DRAKE WELL SERVICE

Rig Release: 3/19/2002

End: 3/19/2002

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/17/2002	13:15 - 14:00	0.75	FRAC	a	OBJECT	CONT' FRAC PT LOOKOUT W/ REMAINING 80,000# 20/40 BRADY. TOTAL SAND- 100,000#.
	14:00 - 15:00	1.00	CASE	a	OBJECT	2087 BBL SLICKWATER. AVERAGE RATE @ 47 BPM. AVERAGE PRESSURE @ 2765 PSI. RELEASE & PULL PKR. RU WIRELINE. SET CIBP @ 5380'. RUN PKR BACK TO 70'.
	15:00 - 15:15	0.25	PRES	a	OBJECT	PRESSURE TEST CIBP TO 3000 PSI OK.
	15:15 - 16:15	1.00	PERF	a	OBJECT	PULL PKR. PERFORATE MEN/CH W/ 1 SPF. 4850'- 5327'. 27 INTERVALS. 27 HOLES.
	16:15 - 17:15	1.00	FRAC	a	OBJECT	FRAC MEN/CH W/ 100,000# 20/40 BRADY SAND & 2117 BBL SLICKWATER. AVERAGE RATE @ 40 BPM. AVERAGE PRESSURE @ 2810 PSI. ISIP @ 765 PSI. SHUT IN TO LET PRESSURE LEAK OFF OVERNIGHT.
1/18/2002	17:15 - 18:00	0.75	RURD	a	OBJECT	DRAIN UP EQUIP. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	CHECK PRESSURE. WELL ON VACUM. RELEASE & PULL PKR.
	07:30 - 08:15	0.75	CASE	a	OBJECT	RU BLACK WARRIOR. SET CIBP @ 4700'.
	08:15 - 08:30	0.25	PRES	a	OBJECT	PRESSURE TEST CIBP TO 3000 PSI. OK.
	08:30 - 09:30	1.00	PERF	a	OBJECT	PERFORATE LEWIS W/ 1 SPF. 4263'- 4610'. 34 INTERVALS. 34 HOLES.
	09:30 - 10:30	1.00	FRAC	a	OBJECT	PU PKR SET @ 70'. BREAK DOWN LEWIS @ 2 BPM @ 2860 PSI. ESTABLISH RATE @ 10 BPM @ 2410 PSI. DROP 68 BIO BALLS. BALL OFF TO 2920 PSI. SURGE BACK BALLS & LET FALL.
	10:30 - 10:45	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	10:45 - 12:00	1.25	FRAC	a	OBJECT	FRAC LEWIS W/ 200,000# 20/40 BRADY SAND & 683 BBL 20# LINEAR GEL W/ 1,239,050 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 40 BPM. AVERAGE PRESSURE @ 2800 PSI.
	12:00 - 14:00	2.00	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOWLINE.
1/19/2002	14:00 - 06:00	16.00	FLOW	a	OBJECT	FLOW BACK FOAM FRAC THRU DESIGNATED CHOKES. 12/64"- 1325 PSI- 1200 PSI. HVY FOAM. HVY MIST. LT SAND. 14/64"- 1200 PSI- 1225 PSI. HVY FOAM. HVY MIST. MOD SAND. 16/64"- 1225 PSI- 1100 PSI. HVY FOAM. HVY MIST. LT SAND. 18/64"- 1100 PSI- 980 PSI. HVY FOAM. HVY MIST. LT SAND. 20/64"- 980 PSI- 775 PSI. MOD FOAM. HVY MIST. LT SAND. 22/64"- 775 PSI- 600 PSI. MOD FOAM. HVY MIST. TRACE SAND. 24/64"- 600 PSI- MOD FOAM. HVY MIST. TRACE SAND.
	06:00 - 11:00	5.00	FLOW	a	CLEAN	CONT' FLOW BACK THRU CHOKES. 24/64"- 600 PSI- 400 PSI. MOD FOAM. HVY MIST. TRACE SAND. 32/64"- 400 PSI- 220 PSI. MOD FOAM. HVY MIST. TRACE SAND. 48/64"- 220 PSI- 40 PSI. LT FOAM. HVY MIST. TRACE SAND. OPEN ON 2". PRESSURE TO 15 PSI.
	11:00 - 12:00	1.00	RURD	a	CLEAN	KILL WELL. ND FRAC VALVE. PULL PKR.
	12:00 - 13:00	1.00	TRIP	a	CLEAN	TIH W/ 3 7/8" BIT. TAG FILL @ 4580'.
	13:00 - 17:00	4.00	BLOW	a	CLEAN	CO FILL TO CIBP @ 4700'. BLOWING WELL CLEAN.
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW WELL CLEAN OVERNIGHT. RETURNING 20 BPH W/ LT SAND DOWN TO 8-10 BPH W/ LT SAND.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:30	2.50	MILL	a	CLEAN	MILL UP CIBP @ 4700'.
1/20/2002	09:30 - 10:00	0.50	TRIP	a	CLEAN	TIH. TAG SAND FILL @ 5120'.

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #168

Common Well Name: SAN JUAN 28-6 UNIT #168

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/11/2002

Rig Release: 3/19/2002

Rig Number: 24

Spud Date: 4/20/1972

End: 3/19/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/20/2002	10:00 - 13:00	3.00	BLOW	a	CLEAN	CO SAND FILL TO CIBP @ 5380'.
	13:00 - 06:00	17.00	BLOW	a	CLEAN	BLOW WELL CLEAN OVERNIGHT. RETURNING 20 BPH W/ LT SAND DOWN TO 15 BPH W/ TRACE SAND.
1/21/2002	06:00 - 06:00	24.00	BLOW	a	CLEAN	BLOW WELL CLEAN. RETURNING 15.0 BPH W/ LT SAND DOWN TO 8.0 BPH W/ TRACE SAND.
1/22/2002	06:00 - 07:00	1.00	MIMO	a	OBJEDT	ROAD CREW TO LOCATION
	07:00 - 12:00	5.00	COUT	a	OBJEDT	START UNIT WARM UP EQUIP, START AIR MIST INC FROM 12 BPH TO 14 BPH, START MILLING OUT CIBP
	12:00 - 14:00	2.00	COUT	a	OBJEDT	CIBP FALL TO 5640' START AIR MIST 14 BPH, MILL DOWN 1 JT, CHASE DOWN TO 5720'
	14:00 - 17:00	3.00	COUT	a	OBJEDT	C/O DOWN TO 5815', CHASING PIECES OF JUNK ON TOP OF SAND, WATER RETURNS HEAVY, 14 TO 15 BPH, SET BACK SWIVEL PU CHICSHAN BLOW WELL OVER NIGHT.
	17:00 - 06:00	13.00	BLOW	a	OBJEDT	17:00-----600#-----H,S,-----12 TO 15BPH 21:00-----650-----H,S,-----12 TO 15BPH 01:00-----450-----M,S,-----4-5-----BPH 03:00 HRS DROP COMPRESSORS TO 1&1 LIGHT SAND, 4-5 BPH, 2-3 CUPS SAND.
1/23/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 4-RIG CREW, 1-AIR HAND, RIG SUPERVISOR, TOPIC (GUYWIRES).
	07:30 - 11:00	3.50	COUT	a	OBJECT	PU SWIVEL, START AIR MIST, 12 BPH C/O 75' SAND FILL, FIGHT JUNK FROM CIBP, DOWN TO CIBP @ 5880'
	11:00 - 16:00	5.00	BLOW	a	OBJECT	DROP COMPRESSORS TO 1&1, RETURNS P/U TO 9 TO 10 BPH, SAND CONCENTRATION, 3-5 CUPS IN 5 GAL BUCKET TEST.
	16:00 - 17:00	1.00	FLOW	a	OBJECT	PULL TBG UP 2 STANDS, LET WELL FLOW FOR 1-HR, FLOW RATE 6-7 BPH, SAND 3-5 CUPS. TIH TAG 20' FILL, START COMPRESSORS, 2 & 1 UNLOAD HOLE C/O FILL, BLOW WELL OVERNIGHT.
	17:00 - 06:00	13.00	BLOW	a	OBJECT	BLOW WELL 1&1 OVERNIGHT, RETURNS 3 TO 4 CUPS SAND UNTIL 01:00 HRS NO SAND FROM THERE ON, WATER DROP FROM 7 TO 8 BBLS TO 5 TO 6 BBLS PH.
1/24/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 4-REIG CREW 1 AIR HAND, TOPIC (PICKING UP SWIVEL)
	07:30 - 08:30	1.00	PULD	a	OBJECT	PU SWIVEL, START AIR MIST, INC TO 15 BPH,
	08:30 - 11:30	3.00	MILL	a	OBJECT	MILL OUT CIBP @ 5880'
	11:30 - 12:30	1.00	PULD	a	OBJECT	SHUT DOWN MIST, SET BACK SWIVEL.
	12:30 - 14:00	1.50	TRIP	a	OBJECT	TIH YAG FILL @ 7750'
	14:00 - 14:30	0.50	PULD	a	OBJECT	P/U SWIVEL, START AIR MIST, 15 BPH, 1 GAL SOAP EVERY 20 BBLS.
	14:30 - 17:00	2.50	COUT	a	OBJECT	C/O FILL W/ JUNK ON TOP TO PBTD 7790, CIRC.
	17:00 - 17:30	0.50	PULD	a	OBJECT	SET BACK SWIVEL.
	17:30 - 18:00	0.50	PULD	a	OBJECT	PULL UP HOLE 1-STAND, BLOW WELL OVERNIGHT, RETURNS STILL 6 TO 7 BBLS 1100 BBLS RECOVERED,
	18:00 - 06:00	12.00	BLOW	a	OBJECT	BLOW WELL OMERNIGHT, WATER REMAINED 6 TO 7 BBLS UNTIL MIDNIGHT STARTED DECLINING @ THAT TIME 05:00 HRS 3 TO 4 BBLS, TRACE OF SAND.
1/25/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 4-RIG CREW 2 AIR HANDS
	07:30 - 09:00	1.50	TRIP	a	OBJECT	SHUT DOWN MIST, TOOHW/ 30 STANDS TBG,
	09:00 - 09:30	0.50	PULD	a	OBJECT	PU PACKER, TIH / HANG TBG OFF, BACK OFFPACKER, TOO H

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #168

Common Well Name: SAN JUAN 28-6 UNIT #168

Event Name: CAP WORKOVER

Start: 1/11/2002

Spud Date: 4/20/1972

Contractor Name: DRAKE WELL SERVICE

Rig Release: 3/19/2002

End: 3/19/2002

Rig Name: DRAKE

Rig Number: 24

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/25/2002	09:30 - 10:30	1.00	NUND	a	OBJECT	ND BOP & WELL HEAD, CHANGE OUT W/H NU BOP, BLOOE LINE.
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TOOH, LAY DOWN MILL & BIT SUB, PU BHA,
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TIH TO 5000', NU AIR TO TBG, UNLOAD CSG, ND AIR.
	13:00 - 14:00	1.00	TRIP	a	OBJECT	FINISH TIH, TAG FILL 7750' 40',
	14:00 - 15:30	1.50	COUT	a	OBJECT	NU AIR MIST, C/O FILL TO PBD.
	15:30 - 18:00	2.50	BLOW	a	OBJECT	BLOW ELL FROM PBD, CUT MIST BLOW WITH AIR OWNLY, WATER RETURNS 7 TO 8 BPH, CONTINUE TO BLOW WELL UNTIL WATER RATES DOWN TO 1 TO 2 BPH. PULL & LAY DOWN 6 JTS, TBG PITOT 15 MIN, 3 OZs 264 MCF, 30 MIN 3 OZs, 264 MCF, 1-HR 4 OZs 309 MCF
	18:00 - 20:00	2.00	NUND	a	OBJECT	TBG RAN W/ EXP CHECK, SEATING NIPPLE, 1-JTS 2-3/8 TBG, 2' SUB, 247 JTS 2-3/8 J-55, 4.70.EUE 8 RD, TO SURFACE. LAND TBG @ 7712', ND BOP, NU WELL HEAD, PUMP 4 BBLs WATER, DROP BALL PUMP OFF CHECK @ 900#, FINAL PITOT 4 OZs, 309 MCF, TRANSFER 6 JTS NEW 2-3/8 TBG TO BURLINGTON YARD, 10 JTS 2-3/8 TBG TO SAN JUAN 27-5 UNIT 79. SWSD.
1/26/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD TO LOCATION.
	07:00 - 09:00	2.00	RURD	a	OBJECT	RIG DOWN UNIT, N/D EQUIPMENT, LOAD OUT EQUIPMENT MOVE TO SAN JUAN 27-5 UNIT 79, RELEASE UNIT 09:00 HRS
3/12/2002	12:00 - 18:00	6.00	MIMO	a	MIRU	MIRU DRAKE #24. SDFN.
3/13/2002	06:00 - 09:00	3.00	RURD	a	OBJECT	CONT' RU DRAKE #24.
	09:00 - 10:00	1.00	NUND	a	OBJECT	BLEED DOWN WELL. ND TREE. NU BOP.
	10:00 - 12:00	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" TBG.
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TIH W/ RBP. SET RBP @ 3000'.
						LOAD HOLE W/ 2% KCL WATER.
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TOH W/ TBG.
	13:30 - 14:30	1.00	PRES	a	OBJECT	RUN PKR TO 60'. PRESSURE TEST CSG FROM 60'- 3000' TO 3000 PSI.OK. PT ANNULUS. PUMP INTO ANNULUS @ 3-4 BPM @ 400 PSI. PULL PKR.
3/14/2002	14:30 - 15:30	1.00	NUND	a	OBJECT	ND BOP. ND TBG HEAD.
	15:30 - 20:30	5.00	NUND	a	OBJECT	RU WIRELINE SPECIALTIES & PU 4 1/2" CSG SPEAR. ATTEMPT TO PULL CSG SLIPS. CAN'T FREE UP. BLOW WELLHEAD W/ PRIMACORD. STILL CANNOT FREE SLIPS. DISASSEMBLE SLIPS PIECE BY PIECE. NU TBG HEAD & BOP. SHUT IN. SDFN.
	08:00 - 09:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	09:00 - 10:00	1.00	NUND	a	OBJECT	ND BOP. ND TBG HEAD. PU CSG SPEAR & CALCULATE STRETCH IN 4 1/2" CSG.
	10:00 - 10:30	0.50	FISH	a	OBJECT	BACK OFF 4 1/2" CASING @ 95'.
	10:30 - 11:30	1.00	PULD	a	OBJECT	LAY DOWN 3 JTS 4 1/2" CASING. 3 LARGE HOLES W/ MANY PIN HOLES IN TOP 3 JTS. BADLY PITTED. CSG SPLIT @ BOTTOM OF 3RD JT FROM BACK OFF SHOT.
	11:30 - 13:00	1.50	PULD	a	OBJECT	PU 95' NEW 4 1/2" CSG. SCREW IN & TORQUE CSG.
	13:00 - 13:30	0.50	PRES	a	OBJECT	PRESSURE TEST 4 1/2" CSG. LEAKS OFF ALL 1000 PSI IN 3 MIN.
	13:30 - 15:30	2.00	FISH	a	OBJECT	RU WIRELINE SPECIALTIES. BACK OFF 3 MORE JTS OLD CASING TO 190'. LAY DOWN 4 1/2" CASING. FOUND 2 HOLES & SOME PIN HOLES IN TOP 3' OF 4 TH JTOF OLD CASING. PIN END OF 6TH JT LOOKS OK FROM BACK OFF SHOT.
	15:30 - 17:00	1.50	PULD	a	OBJECT	RUN 190' NEW 4 1/2" CASING. SCREW IN & TORQUE CASING.
	17:00 - 17:30	0.50	PRES	a	OBJECT	ATTEMPT PRESSURE TEST 4 1/2" CASING. LEAK OFF FROM 1000 PSI TO 400 PSI IN 5 MIN. ISOLATE ALL VALVES TO TOP OF CASING. SAME LEAK OFF.

BURLINGTON RESOURCES OIL & GAS - SJD

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Common Well Name: SAN JUAN 28-6 UNIT #168

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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/14/2002	17:30 - 18:00	0.50	NUND	a	OBJECT	NU TBG HEAD & BOP. SDFN.
3/15/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	PRES	a	OBJECT	LOAD 7" INTERMEDIATE W/ WATER. ATTEMPT PRESSURE TEST. CIRC THRU BRADEN HEAD. DON'T KNOW IF 7" CSG OR SEAL TO 9 5/8" LEAKING.
	08:00 - 09:00	1.00	FISH	a	OBJECT	FREE PT 4 1/2" CASING. FREE TO 2745'.
	09:00 - 12:00	3.00	WAIT	a	OBJECT	W/O CASING CREW.
	12:00 - 13:00	1.00	FISH	a	OBJECT	RU CASERS. BACK OFF 4 1/2" CASING @ 2700'.
	13:00 - 16:00	3.00	PULD	a	OBJECT	LAY DOWN 77 JTS 4 1/2" CASING.
	16:00 - 17:30	1.50	NUND	a	OBJECT	ND BOP, TBG HEAD, & 4 1/2" CSG SPOOL.
	17:30 - 18:00	0.50	PRES	a	OBJECT	NU TBG HEAD W/ 7" SEAL SLEEVE OVER INTERMEDIATE CSG. PRESSURE TEST SEAL TO 1500 PSI. OK. ATTEMPT TO PRESSURE TEST 7" CASING. CIRC W/ BRADEN HEAD. LEAK IN 7" CASING.
3/16/2002	18:00 - 18:30	0.50	RURD	a	OBJECT	DRAIN UP EQUIP. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	NUND	a	OBJECT	ND TBG HEAD W/ 7" SEAL. NU SPOOL F/ 4 1/2" CSG SLIPS. NU TBG HEAD & BOP.
	09:00 - 10:30	1.50	WAIT	a	OBJECT	W/O 4 1/2" CSG.
	10:30 - 11:00	0.50	RURD	a	OBJECT	RU CASERS. SPOT FLOAT. PULL PROTECTORS. STRAP CASING.
	11:00 - 14:30	3.50	PULD	a	OBJECT	RUN 2700' 4 1/2", 10.5#, J-55, ST&C, 8RD CASING. SCREW IN & TORQUE CASING.
	14:30 - 15:00	0.50	PRES	a	OBJECT	RD CASERS.
	15:00 - 17:00	2.00	NUND	a	OBJECT	PRESSURE TEST CASING TO 1000 PSI F/ 15 MIN. HELD ROCK SOLID.
	17:00 - 17:30	0.50	RURD	a	OBJECT	SET 4 1/2" CASING SLIPS. CUT OFF CASING. NU TBG HEAD W/ 4 1/2" SEALS. NU BOP. PRESSURE TEST SEALS TO 3000 PSI. OK.
3/19/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	DRAIN EQUIP. SI. SDF/ WEEKEND.
	07:00 - 07:30	0.50	NUND	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:30 - 08:15	0.75	TRIP	a	OBJECT	CHANGE OVER EQUIP TO 2 3/8". CHANGE RAMS.
	08:15 - 09:00	0.75	CIRC	a	OBJECT	TIH W/ RETRIEVING HEAD.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	CIRC SAND OFF TOP OF RBP @ 3000'. LATCH, EQUALIZE, & RELEASE RBP @ 3000'.
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TOH W/ RBP.
	11:30 - 14:00	2.50	BLOW	a	OBJECT	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'. TAG 55' FILL.
	14:00 - 15:00	1.00	NUND	a	OBJECT	CO 55' FILL TO PBTD @ 7790'. BLOW CLEAN.
	15:00 - 16:00	1.00	BLOW	a	OBJECT	LAND TBG. RAN 2 3/8" EXPENDABLE CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG; 2 3/8" X 2' PUP JT MARKER; & 247 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND TBG @ 7712' KB. ND BOP. NU TREE.
	16:00 - 17:00	1.00	TEST	a	OBJECT	PUMP OFF CHECK & BLOW CLEAN.
	17:00 - 18:00	1.00	RURD	a	OBJECT	FINAL PITOT UP ANNULUS- 695 MCFPD. FLOW UP TBG. GAS TO SURFACE. RD EQUIP.