

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

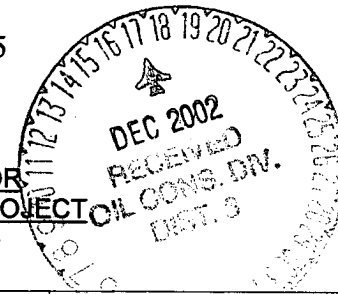
BURLINGTON RESOURCES

ATTN

PO BOX 4289

APPLICATION FOR
WELL WORKOVER PROJECT

Ogrid 014538



I. Operator and Well

Property Name DAY B				Well Number 2		API Number 3004506598	
UL M	Section 07	Township 27 N	Range 8 W	Feet From The 890 FSL	Feet From The 1090 FWL	County SAN JUAN	

II. Workover

Date Workover Commenced 01/07/02	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED G) BLANCO MESAVERDE
Date Workover Completed: 01/09/02	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and
at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>12-16-02</u> SUBSCRIBED AND SWORN TO before me this <u>16th</u> day of <u>December</u> 2002 My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltsmanns</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-09-2002.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>AZTEC III</u>	Date <u>12-19-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G	BLANCO MESAVERDE
1/1/2000 ✓	1674	1562
2/1/2000	1253	1051
3/1/2000	1215	1207
4/1/2000	980	1057
5/1/2000	995	1370
6/1/2000	540	1357
7/1/2000	695	1381
8/1/2000	992	1114
9/1/2000	1066	624
10/1/2000	897	1418
11/1/2000	747	825
12/1/2000	906	1795
1/1/2001	323	2503
2/1/2001	177	1667
3/1/2001	320	1268
4/1/2001	612	938
5/1/2001 ✓	206	811
6/1/2001	41	406
7/1/2001	139	814
8/1/2001	313	877
9/1/2001	421	515
10/1/2001	1118	276
11/1/2001	833	233
12/1/2001	531	294
1/1/2002	2277	1973
2/1/2002	3501	3072
3/1/2002	3151	2735
4/1/2002	2234	1854

Operations Summary Report

Legal Well Name: DAY B #2

Common Well Name: DAY B #2

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/7/2002

Rig Release: 1/9/2002

Rig Number: 27

Spud Date: 2/25/1958

End: 1/9/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/8/2002	07:00 - 17:00	10.00	MIMO	a	MIRU	MIRU 24-HR COMP RIG & EQUIP: PC SITP/SICP: 150 PSI, MV SITP: 150 PSI, SIBP: 0 PSI, BLOW DN WELL WHILE RIGGING UP
	17:00 - 17:30	0.50	KILL	a	OBJECT	KILL WELL W/120 BBLS 2% KCL WTR
	17:30 - 19:00	1.50	NUND	a	OBJECT	N/D DUAL X-TREE & TOP CAP ON DUAL TBG HANGER, N/U 7.0625" X 3000 PSI BOP STACK, DIVERTER SPOOL & BLOOIE LINE
	19:00 - 19:30	0.50	PRES	a	OBJECT	PRESS TST 7.0625" X 3000 PSI BOP STACK & 1.25" PIPE RAMS T/1500 PSI F/15-MIN
	19:30 - 22:30	3.00	TRIP	a	OBJECT	TOH, L/D 89-JTS 1.25"-2.4#-EUE SHORT STRING TBG
	22:30 - 00:00	1.50	NUND	a	OBJECT	N/D BOP STACK & STRIP OUT 7.125" DUAL TBG HANGER, N/U BOP STACK & RE-TEST BOP STACK & 2.375" PIPE RAMS
	00:00 - 02:30	2.50	STUK	a	OBJECT	P/U ON 2.375" LONG STRING T/35K LBS & WORKED SEAL ASSY FREE
	02:30 - 04:30	2.00	TRIP	a	OBJECT	TOH, INSPECT & STRAP 2.375" LONG STRING TBG, L/D BAKER MODEL G-22 SEAL ASSY & STRAP 2.375" TAILPIPE
	04:30 - 05:30	1.00	TRIP	a	OBJECT	P/U & RIH W/7.625" WASHOVER RETRIEVING TOOL, 3.75" ANADRIL HYDRAULIC JARS, 6-3.125" DC'S & 2.375" TBG & UNLOAD HOLE @ 1500' & @ 2960' (TOP OF 7.625" MODEL "D" PKR)
	05:30 - 06:00	0.50	MILL	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST & ENGAGE 7.625" MODEL "D" PKR W/WASHOVER RETRIEVING TOOL
1/9/2002	06:00 - 12:00	6.00	MILL	a	FISH	WASHOVER & RETRIEVE BAKER MODEL "D" PKR @ 2960' W/1500 CFM AIR & 15 BPH FOAM MIST
	12:00 - 15:00	3.00	TRIP	a	FISH	TOH, PKR HANGING UP IN 7.625" CSG COLLARS, L/D WASHOVER RETRIEVING TOOL & L/D 7.625" MODEL "D" PKR
	15:00 - 18:00	3.00	TRIP	a	OBJECT	P/U & RIH W/4.75" SUPERMILL, 3.125" BIT SUB W/FLOAT & 2.375" TBG & UNLOAD HOLE @ 2995' (TOP OF 5.5" LINER) SWIVAL UP & KNOCK OUT JUNK IN LINER TOP, TIH & TAG 70' FILL F/5250' T/5320' (PBD)
	18:00 - 20:00	2.00	COUT	a	OBJECT	C/O 70' FILL F/5250' T/5320' (PBD) W/1500 CFM AIR & 15 BPH FOAM MIST W/HVY WTR/SAND RTNS
	20:00 - 06:00	10.00	BLOW	a	OBJECT	BLOW WELL W/1500 CFM AIR & 4.0 BPH FOAM MIST, BUCKET TST:
						TIME:-----WTR:-----SAND: 21:00 28.4 BPH 4.0 CUPS 23:00 21.7 BPH 3.0 CUPS 01:00 15.2 BPH 2.0 CUPS 03:00 11.6 BPH 2.0 CUPS 05:00 8.3 BPH 1.0 CUP
1/10/2002	06:00 - 11:00	5.00	BLOW	a	OBJECT	BLOW WELL W/1500 CFM AIR & 4.0 BPH FOAM MIST, BUCKET TST:
						TIME:-----WTR:-----SAND: 07:00 7.0 BPH CUP 09:00 5.3 BPH CUP 11:00 2.2 BPH TRACE
	11:00 - 13:00	2.00	TRIP	a	OBJECT	TOH, L/D 4.75" SUPERMILL & 3.125" BIT SUB W/FLOAT

Operations Summary Report

Legal Well Name: DAY B #2
 Common Well Name: DAY B #2
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/7/2002
 Rig Release: 1/9/2002
 Rig Number: 27

Spud Date: 2/25/1958
 End: 1/9/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/10/2002	13:00 - 14:00	1.00	TEST	a	OBJECT	PITOT TST PC/MV INTERVAL UP ANNULUS THRU 2" LINE: TIME:-----PITOT:-----MCFD:-----RTNS: 13:15 16 OZ 615 DRY 13:30 16 OZ 615 DRY 13:45 16 OZ 615 DRY 14:00 16 OZ 615 DRY
	14:00 - 17:00	3.00	BRCH	a	OBJECT	P/U & RIH W/2.375" OPEN EXP CK, 2.375" X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.00' PUP JT & BROACH IN HOLE W/166-JTS 2.375"-4.7# J55-8RD EUE PROD TBG W/NO FILL ON BTM, P/U & LAND 2.375" TBG @ 5264.44', TOP OF 2.375" X 1.780" ID SEATING NIPPLE @ 5252.69', TOP OF 2.375" X 2.00' PUP JT @ 5228.94'
	17:00 - 18:00	1.00	NUND	a	OBJECT	N/D BOP STACK, DIVERTER SPOOL & BLOOIE LINE & N/U SINGLE X-TREE
	18:00 - 22:00	4.00	RURD	a	OBJECT	RIG DN, REL RIG @ 22:00 HRS 1/9/2002 TOTAL 2.375" TBG ON LOC: 172-JTS TOTAL 2.375" TBG RUN IN WELL: 167-JTS TOTAL 2.375" TBG SENT T/MOI YARD: 4-JTS TOTAL 2.375" BAD JTS TBG SENT T/MOI YARD: 1-JT TOTAL 1.25"-2.4#-EUE S. STRING TBG SENT T/MOI YARD: 89-JTS VIA TRIPLE S TRUCKING WELL SUMMARY: L/D 89-JTS 1.25"-2.4#-EUE SHORT STRING TBG, WORK BAKER MODEL G-22 SEAL ASSY FREE, WASHOVER & RETRIEVE 5.5" BAKER MODEL "D" PROD PKR, C/O 70' FILL ON BTM, BLOW WELL, BCKT/PITOT TST: 16 OZ-615 MCFD, ONLY PROBLEM WELL MADE MORE WTR/SAND THAN EXPECTED, INCREASED PRODUCTION, COMPLETED WELL UNDER AFE'D COST, NO ACCIDENTS. PETE MCNEAL P/U TRASH ON LOC & LOC ROAD, PUT UP FENCE AROUND PITS