

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

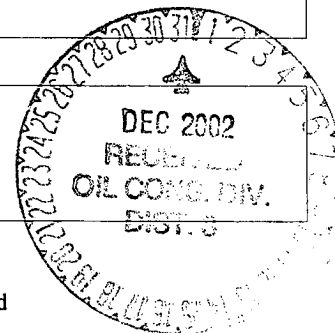
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name EAGLE			Well Number 750		API Number 3004527902	
UL M	Section 16	Township 32 N	Range 9 W	Feet From The 1090 FSL	Feet From The 875 FWL	County SAN JUAN

II. Workover

Date Workover Commence 1/19/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 2/14/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , <u>2002</u> .		
Notary Public		
My Commission expires: <u>September 15, 2004</u> <u>Tamatha Winters</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 02-14, 2002.

Signature District Supervisor <u>Charlie Hernandez</u>	OCD District <u>AZTEC III</u>	Date <u>01-09-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

EAGLE

750

3004527902

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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2/1/2001	12236
3/1/2001	11762
4/1/2001	13734
5/1/2001	11243
6/1/2001	13135
7/1/2001	14001
8/1/2001	13804
9/1/2001	14081
10/1/2001	15467
11/1/2001	16004
12/1/2001	16323
1/1/2002	10456
2/1/2002	6574
3/1/2002	16279
4/1/2002	16335
5/1/2002	16700

Operations Summary Report

Legal Well Name: EAGLE #750

Common Well Name: EAGLE #750

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 7/17/1990

Start: 1/19/2002

End: 2/14/2002

Rig Release: 2/14/2002

Group:

Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/20/2002	07:00 - 10:30	3.50	MIMO	a	MIRU	ROAD UNIT TO LOCATION.
	10:30 - 14:30	4.00	RURD	a	OBJECT	MIRUPU, AZTEC WELL SERVICE, RIG #450, TIGHT LOCATION.
	14:30 - 16:00	1.50	PULD	a	OBJECT	LD 145 - 7/8" GUIDED RODS, 1 - 1 1/4" SINDER BAR W/ PUMP.
	16:00 - 16:30	0.50	SRIG	a	OBJECT	SDFN.
1/21/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	FLOW	a	OBJECT	SICP=700 PSI, BLOW DOWN TO PIT.
	07:45 - 10:15	2.50	NUND	a	OBJECT	ND WH, NU BOP STACK.
	10:15 - 11:30	1.25	RURD	a	OBJECT	RU 5" BLOOE LINE TO PIT.
	11:30 - 12:00	0.50	RURD	a	OBJECT	RU FLOOR.
	12:00 - 12:30	0.50	TRIP	a	OBJECT	CHANGE OVER TO 2 3/8".
	12:30 - 13:45	1.25	TRIP	a	OBJECT	POOH & TALLY 116 JTS 2 3/8" TBG.
	13:45 - 14:00	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	14:00 - 16:30	2.50	PULD	a	OBJECT	PU & TIH W/ 5 1/2" TIW SETTING TOOL, PU 2 7/8" AOH DP.
	16:30 - 17:00	0.50	FISH	a	OBJECT	TIE BACK, ENGAGE LH @ 3412', PULL FREE @ 70,000#.
	17:00 - 17:15	0.25	TRIP	a	OBJECT	PUIC W/ LINER.
	17:15 - 17:30	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
1/22/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	FLOW	a	OBJECT	SICP=600 PSI, BLOW DOWN TO PIT.
	07:45 - 08:45	1.00	TRIP	a	OBJECT	POOH W/ 2 7/8" DP.
	08:45 - 09:30	0.75	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	09:30 - 11:30	2.00	PULD	a	OBJECT	LD 5 1/2" TIW LH, LD 7 JTS 5 1/2" LINER W/ BIT.
	11:30 - 12:00	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	12:00 - 13:00	1.00	RURD	a	OBJECT	RD FISHING TOOLS.
	13:00 - 13:30	0.50	RURD	a	OBJECT	RU TO SURGE.
	13:30 - 16:15	2.75	RURD	a	OBJECT	RU TIOGA HEATER.
	16:15 - 16:30	0.25	SRIG	a	OBJECT	LOCK RAMS, SDFN.
1/23/2002	07:00 - 07:30	0.50	SAFE	a	OBJECT	START & WARM UP RIG, SAFETY MEETING: SURGE WELL W/AIR SAFELY, SICP: 600 PSI
	07:30 - 17:00	9.50	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS 3-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 08:00 460 PSI 1-HR 1/2" T/MED FINES F/9-MIN 10:00 460 PSI 1-HR 1/2" T/MED FINES F/9-MIN 12:00 380 PSI 1-HR 1/2" T/MED FINES F/9-MIN 14:00 380 PSI 1-HR 1/2" T/MED FINES F/9-MIN 16:00 380 PSI 1-HR 1/2" T/MED FINES F/9-MIN
	17:00 - 18:00	1.00	TEST	a	OBJECT	PITOT TST FTC INTERVAL UP ANNULUS THRU 2" LINE W/9 PSI B. PRESS: TIME:-----PITOT:-----MCFD:-----RTNS: 17:15 3.5 PSI 1150 LT COAL DUST 17:30 3.5 PSI 1150 LT COAL DUST 17:45 3.5 PSI 1150 LT COAL DUST 18:00 3.5 PSI 1150 LT COAL DUST
	18:00 - 06:00	12.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS 6-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS:

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002 End: 2/14/2002
 Rig Release: 2/14/2002 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2002	18:00 - 06:00	12.00	SURG	a	OBJECT	19:00 360 PSI 1-HR 1/2" T/MED FINES F/9-MIN 21:00 360 PSI 1-HR 1/2" T/MED FINES F/9-MIN 23:00 360 PSI 1-HR 1/2" T/MED FINES F/9-MIN 01:00 360 PSI 1-HR 1/2" T/MED FINES F/10-MIN 03:00 360 PSI 1-HR 1/2" T/MED FINES F/10-MIN 05:00 360 PSI 1-HR 1/2" T/MED FINES F/10-MIN W/15'-18' FLARE START & WARM UP & SERVICE RIG, SAFETY MEETING: SURGING WELL SAFELY
1/24/2002	06:00 - 06:30	0.50	SAFE	a	OBJECT	
	06:30 - 06:00	23.50	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS 9-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 07:00 360 PSI 1-HR 1/2" T/MED FINES F/9-MIN 10:00 360PSI 1-HR 1/2" T/MED FINES F/9-MIN 13:00 360 PSI 1-HR 1/2" T/MED FINES F/9-MIN 16:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR 19:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR 22:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR 01:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR 03:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR 05:00 340 PSI 1-HR 1" T/HVY FINES/BLK WTR
1/25/2002	06:00 - 06:30	0.50	SAFE	a	OBJECT	START, WARM UP RIG & SERVICE RIG, SAFETY MEETING: FLOW BACK SURGES SAFELY
	06:30 - 14:00	7.50	SURG	a	OBJECT	SURGE WELL NATURAL F/SURF UP ANNULUS 5-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 0600 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 08:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 10:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 12:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 14:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR
	14:00 - 15:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2" LINE: TIME:-----PITOT:-----MCFD:-----RTNS: 14:15 3.5 PSI 1150 LT

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 1/19/2002
 Rig Release: 2/14/2002
 Rig Number: 450

Spud Date: 7/17/1990
 End: 2/14/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/25/2002	14:00 - 15:00	1.00	TEST	a	OBJECT	COAL/MIST 14:30 3.5 PSI 1150 LT COAL/MIST 14:45 3.5 PSI 1150 LT COAL/MIST 15:00 3.5 PSI 1150 LT COAL/MIST
	15:00 - 06:00	15.00	SURG	a	OBJECT	SURGE WELL NATURAL UP CSG F/SURFACE 7-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 16:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 18:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 20:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 22:00 340 PSI 1-HR 1" T/HVY FINES 1/4" STREAM BLK WTR 00:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 02:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 04:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR
1/26/2002	06:00 - 14:00	8.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS 5-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 06:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 08:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 10:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 12:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 14:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR
	14:00 - 15:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2" LINE, WELL BRIDGING OFF: TIME:-----PITOT:-----MCFD:-----RTNS: 14:15 1.5 PSI 752 LT COAL/MIST 14:30 1.5 PSI 752 LT COAL/MIST 14:45 1.5 PSI 752 LT COAL/MIST 15:00 1.5 PSI 752 LT COAL/MIST
	15:00 - 06:00	15.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE 7-TIMES: TIME:-----PRESS:-----SHUT IN:-----RTNS: 16:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 18:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 1/19/2002
 Rig Release: 2/14/2002
 Rig Number: 450

Spud Date: 7/17/1990
 End: 2/14/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/26/2002	15:00 - 06:00	15.00	SURG	a	OBJECT	20:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 22:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 00:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 02:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 04:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR
1/27/2002	06:00 - 18:00	12.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----SHUT IN:-----RTNS: 06:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 08:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 10:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 12:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 14:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 16:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 18:00 310 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR
	18:00 - 19:00	1.00	TEST	a	OBJECT	PITOT TST FTC INTERVAL UP ANNULUS THRU 2" LINE: TIME:-----PITOT:-----MCFD:-----RTNS: 18:15 1.0 PSI 615 LT COAL/MIST 18:30 1.0 PSI 615 LT COAL/MIST 18:45 1.0 PSI 615 LT COAL/MIST 19:00 1.0 PSI 615 LT COAL/MIST
	19:00 - 06:00	11.00	SURG	a	OBJECT	WELL BRIDGING OFF, PITOT TST HAS DECREASED F/3.5 PSI T/1.0 PSI IN 3-DAYS OF NATURAL SURGING SURGE WELL NATURAL UP ANNULUS F/ SURFACE: TIME:-----PRESS:-----SHUT IN:-----RTNS: 20:00 320 PSI 1-HR 1" T/HVY FINES 1/2" STREAM BLK WTR 22:00 320 PSI 1-HR 1/2" T/LT FINES 1/4" STREAM BLK WTR 00:00 320 PSI 1-HR 1/2" T/LT FINES 1/4" STREAM BLK WTR 02:00 320 PSI 1-HR 1/2" T/LT FINES 1/4" STREAM BLK WTR 04:00 320 PSI 1-HR 1/2" T/LT FINES 1/4" STREAM BLK WTR
1/28/2002	06:00 - 07:00	1.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE 1-TIME: TIME:-----PRESS:-----SHUT IN:-----RTNS:

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 1/19/2002
 Rig Release: 2/14/2002
 Rig Number: 450

Spud Date: 7/17/1990
 End: 2/14/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/28/2002	06:00 - 07:00	1.00	SURG	a	OBJECT	07:00 360 PSI 1-HR 1/2" T/LT FINES 1/4" STREAM BLK WTR
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: P/U DC'S & DP SAFELY
	07:30 - 08:30	1.00	TRIP	a	OBJECT	P/U & RIH W/6.25" BIT, 3.50" BIT SUB W/FLOAT, 8-3.5" DC'S & 2.875" AOH DP T/3505' (TOP OF 6.25" OPENHOLE, DROPPED NUT OFF ELEVATORS DN DRL STRING
	08:30 - 09:45	1.25	TRIP	a	OBJECT	TOH, RETRIEVE NUT OFF TOP OF FLOAT, TIH W/DRL STRING T/3505' (TOP OF 6.25" OPENHOLE)
	09:45 - 13:00	3.25	COUT	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 15 BPH FOAM MIST & C/O 10' BRIDGE F/3536' T/3546', SMALL BRIDGES @ 3572', & 3624', TIGHT HOLE F/3680' T/3686' & C/O 15' FILL F/3707' T/3722' (TD) WELL MAKING HVY SHALE (70%) COAL (30%) & HVY BLK WTR RTNS R&R ON BTM @ 3722' (TD) W/1500 CFM AIR & 15 BPH FOAM MIST W/HVY SHALE (60%), COAL (40%) & BLK WTR RTNS, CLEAN UP WELL ON BTM
	13:00 - 16:00	3.00	CIRC	a	OBJECT	SHORT TRIP DRL STRING, P/U INTO 7" CSG SHOE @ 3505'
	16:00 - 16:15 16:15 - 06:00	0.25 13.75	TRIP SURG	a a	OBJECT OBJECT	1. ENERGIZE SURGE FTC INTERVAL W/AIR/MIST T/560 PSI, FLOW BACK SURGE W/VERY HVY 3/4" COAL (60%) 3/4" SHALE (40%) F/7-MIN & HVY 1/4" COAL/SHALE F/20-MIN & HOLE BRIDGED OFF, PMP 5 BBLs PROD WTR & 1500 CFM AIR & KNOCKED OUT BRIDGE 2. SURGE WELL NATURAL T/260 PSI IN 45-MIN W/1" T/HVY FINES F/4-MIN & 1/2" STREAM BLK WTR 3. ENERGIZE SURGE WELL T/620 PSI W/AIR/MIST, FLOWBACK 1" T/HVY FINES F/9-MIN W/1/2" STREAM BLK WTR RTNS 4. SURGE WELL NATURAL T/360 PSI IN 1-HR W/1" T/HVY FINES F/12-MIN W/1/2" STREAM BLK WTR RTNS 5. ENERGIZE SURGE WELL T/620 PSI W/AIR/MIST, FLOWBACK 1"-1.5" T/HVY FINES F/10-MIN & 1/4" PIECES F/6-MIN W/HVY BLK WTR RTNS 6. SURGE WELL NATURAL T/360 PSI IN 1-HR W/1" T/HVY FINES F/9-MIN W/1/2" STREAM BLK WTR RTNS 7. ENERGIZE SURGE WELL T/610 PSI W/AIR/MIST, FLOWBACK 1"-1.5" T/HVY FINES F/8-MIN & HVY 1/4" PIECES F/7-MIN W/HVY BLK WTR RTNS 8. SURGE WELL NATURAL T/360 PSI IN 1-HR W/1" T/HVY FINES F/12-MIN W/1/4" PIECES F/5-MIN & 1/2" STREAM BLK WTR FLOWBACK NATURAL SURGE W/1" T/HVY FINES F/12-MIN W/1/4" PIECES F/5-MIN & 1/2" STREAM BLK WTR RTNS, WELL BRIDGED OFF
1/29/2002	06:00 - 07:00	1.00	SURG	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: GOOD HOUSEKEEPING ON & AROUND RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	TIH C/O 10' HARD BRIDGE F/3516' T/3526', C/O 15' HARD BRIDGE IN SHALE SECTION F/3552' T/3567' & C/O 40' FILL ON F/3682' T/3722' (TD) W/1500 CFM AIR & 15 BPH FOAM MIST W/HVY COAL/SHALE/WTR RTNS, R&R DRL STRING ON BTM & BLOW DRY
	07:30 - 16:00	8.50	COUT	a	OBJECT	

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002 End: 2/14/2002
 Rig Release: 2/14/2002 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2002	07:30 - 16:00	8.50	COUT	a	OBJECT	UP WELL ON BTM
	16:00 - 16:30	0.50	TRIP	a	OBJECT	SHORT TRIP, P/U ABOVE 7" CSG SHOE T/3495'
	16:30 - 04:00	11.50	SURG	a	OBJECT	SURGE WELL NATURAL F/SURFACE UP CSG: TIME:-----PRESS:-----SHUT IN:-----RTNS:
						18:00 300 PSI 1-HR 1/2" T/MED FINES F/8-MIN 1/2"
						BLK WTR
						20:00 290 PSI 1-HR 1/2" T/MED FINES F/8-MIN 1/2"
						BLK WTR
						22:00 280 PSI 1-HR 1/2" T/HVY FINES F/12-MIN 1/2"
						BLK WTR
						00:00 290 PSI 1-HR 1/2" T/HVY FINES F/10 MIN 1/2"
						BLK WTR
						02:00 280 PSI 1-HR 1/2" T/MED FINES F/9 MIN 1/2"
						BLK WTR
						04:00 280 PSI 1-HR 1/2" T/MED FINES F/8-MIN 1/2"
						BLK WTR
	04:00 - 05:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2" LINE: TIME:-----PITOT:-----MCFD:-----RTNS:
						04:15 1.0 PSI 615 LT
						COAL/MIST
						04:30 1.0 PSI 615 LT
						COAL/MIST
						04:45 1.5 PSI 752 LT
						COAL/MIST
						05:00 1.5 PSI 752 LT
						COAL/MIST
	05:00 - 06:00	1.00	FLOW	a	OBJECT	FLOW BACK AFTER PITOT TST W/MED COAL FINES & 1/2"
						STREAM BLK WTR RTNS
	1/30/2002					06:00 - 07:00 1.00 FLOW a OBJECT FLOW BACK NATURAL SURGE W/1/2" T/MED FINES & 1/2" STREAM
						07:00 - 07:30 0.50 SAFE a OBJECT START , WARM UP & SERVICE RIG, SAFETY MEETING: ALWAYS
						WEAR EYE PROTECTION WHEN CHIPPING OR GRINDING
	07:30 - 13:00	5.50	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----SHUT IN:-----RTNS:
						08:00 310 PSI 1-HR 3/4" T/HVY FINES 1/4" STREAM
						BLK WTR
						10:00 320 PSI 1-HR 3/4" T/HVY FINES 1/4" STREAM
						BLK WTR
						11:00 320 PSI 1-HR 3/4" T/HVY FINES 1/4" STREAM
						BLK WTR
						13:00 320 PSI 1-HR 3/4" T/HVY FINES 1/4" STREAM
						BLK WTR
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TOH, L/D 6.25" BIT
	13:30 - 06:00	16.50	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----SHUT IN:-----RTNS:
						15:00 320 PSI 1-HR 3/4" T/VERY HVY FINES 1/2" STREAM
						BLK WTR
						17:00 320 PSI 1-HR 3/4" T/VERY HVY FINES 1/2" STREAM
						BLK WTR
						19:00 310 PSI 1-HR 3/4" T/VERY HVY FINES 1/2" STREAM
						BLK WTR
						21:00 305 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM
						BLK WTR

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002
 End: 2/14/2002
 Rig Release: 2/14/2002
 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/30/2002	13:30 - 06:00	16.50	SURG	a	OBJECT	23:00 290 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 01:00 290 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 03:00 280 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 05:00 280 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR WELL BRIDGING OFF, FLARE DECREASED F/25' T/15', PREP T/MAKE CLEAN OUT RUN T/BTM
1/31/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK NATURAL SURGE W/1/2" T/MED FINES & 1/2" STREAM BLK WTR RTNS, WELL BRIDGED OFF
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: ALWAYS WEAR PERSONAL PROTECTION EQUIPMENT WHEN ON LOC
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/6.25" BIT, 3.5" BIT SUB W/FLOAT, 8-3.50" DC'S & 2.875" AOH DP & TAG BRIDGE @ 3515'
	08:30 - 16:45	8.25	COUT	a	OBJECT	C/O 11' BRIDGE F/3515' T/3526' W/1500 CFM AIR & 15 BPH FOAM MIST, RIH T/3580' W/WELL MAKING VERY HVY 1/2"-1" COAL W/VERY HVY FINES & BLK WTR RTNS, R&R PMP 10 BBL HIGH VISC FOAM SWEEPS & STABILIZED HOLE, RIH, TAG 35' FILL F/3687' T/3722' (TD) C/O 20' FILL W/TIGHT HOLE, UNABLE T/FINISH C/O BECAUSE OF DARKNESS
	16:45 - 17:45	1.00	TRIP	a	OBJECT	TOH, STANDBACK 2.875" AOH DP & 3.50" DC'S
	17:45 - 05:00	11.25	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:---PRESS:---SHUT IN:---RTNS: 19:00 310 PSI 1-HR 3/4" T/VERY HVY FINES 1/2" STREAM BLK WTR 21:00 305 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 23:00 290 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 01:00 290 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 03:00 280 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR 05:00 280 PSI 1-HR 1" T/VERY HVY FINES 1/2" STREAM BLK WTR
	05:00 - 06:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2" LINE: TIME:---PITOT:---BK PRESS:---MCFD:---RTNS: 05:15 3.0 PSI 8.0 PSI 1065 LT MIST 05:30 3.0 PSI 8.0 PSI 1065 LT MIST 05:45 3.0 PSI 8.0 PSI 1065 LT MIST 06:00 3.0 PSI 8.0 PSI 1065 LT MIST
2/1/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK NATURAL SURGES W/1/4" T/HVY COAL FINES W/1/2" STREAM BLK WTR RTNS
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: ALWAYS USE DERRICK CLIMBER WHEN CLIMBING UP DERRICK
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/6.25" BIT, 3.50" BIT SUB W/FLOAT, 8-3.50" DC'S & 2.875" AOH DP & TAG UP @ 3515'
	08:30 - 14:00	5.50	COUT	a	OBJECT	C/O 10' BRIDGE F/3515' T/3525' & 20' FILL ON BTM F/3702' T/3722' (TD) W/HVY 1/4"-1/2" COAL, VERY HVY COAL FINES (80% COAL, 20% SHALE) & 1/2" STREAM BLK WTR, BTM 15' TIGHT HOLE &

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002 End: 2/14/2002
 Rig Release: 2/14/2002 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/1/2002	08:30 - 14:00	5.50	COUT	a	OBJECT	STICKY, R&R ON BTM & STABILIZE OPENHOLE, S/D MIST & DRY UP HOLE
	14:00 - 15:15	1.25	TRIP	a	OBJECT	TOH W/2.875" AOH DP, 8-3.50" DC'S & 6.25" BIT
	15:15 - 16:15	1.00	TEST	a	OBJECT	PITOT TST FTC INTERVAL UP ANNULUS THRU 2" LINE: TIME:-----PITOT:-----MCFD:-----BK PRESS:-----RTNS:
						15:30 3.0 PSI 1065 8.0 PSI LT
						MIST
						15:45 3.0 PSI 1065 8.0 PSI LT
						MIST
						16:00 3.0 PSI 1065 8.0 PSI LT
						MIST
						16:15 3.0 PSI 1065 8.0 PSI LT
	16:15 - 06:00	13.75	SURG	a	OBJECT	MIST SURGE WELL NATURAL UP ANNULUS F/SURFACE TIME:-----PRESS:-----S.I:-----RTNS:
						17:00 300 PSI 1-HR 3/4" T/HVY FINES W/1/2" STREAM
						BLK WTR
						20:00 290 PSI 1-HR 3/4" T/HVY FINES W/1/2" STREAM
						BLK WTR
						23:00 280 PSI 1-HR 1" T/HVY FINES W/1/2" STREAM
						BLK WTR
						02:00 290 PSI 1-HR 1" T/HVY FINES W/1/2" STREAM
						BLK WTR
						05:00 300 PSI 1-HR 1" T/HVY FINES W/1/2" STREAM
						BLK WTR
2/2/2002	06:00 - 06:00	24.00	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----S.I:-----RTNS:
						07:00 250 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						09:00 210 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						11:00 200 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						13:00 205 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						15:00 210 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						17:00 200 PSI 1-HR 1/4" T/HVY FINES 1/2" STREAM
						BLK WTR
						19:00 200 PSI 1-HR 1/4" T/HVY FINES 1/2" STREAM
						BLK WTR
						21:00 200 PSI 1-HR 1/4" T/MED FINES 1/2" STREAM
						BLK WTR 23:00 210 PSI 1-HR 1/4" T/MED FINES 1/2"
						STREAM BLK WTR 01:00 210 PSI 1-HR 1/4" T/MED
2/3/2002	06:00 - 05:00	23.00	SURG	a	OBJECT	FINES 1/2" STREAM BLK WTR 03:00 210 PSI 1-HR 1/4" T/MED FINES 1/2" STREAM
						BLK WTR
						05:00 210 PSI 1-HR 1/4" T/MED FINES 1/4" STREAM
						BLK WTR
						SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----S.I:-----RTNS:
						07:00 250 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002
 End: 2/14/2002
 Rig Release: 2/14/2002
 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/3/2002	06:00 - 05:00	23.00	SURG	a	OBJECT	BLK WTR
						09:00 210 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						11:00 200 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						13:00 205 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						15:00 210 PSI 1-HR 1/2" T/HVY FINES 1/2" STREAM
						BLK WTR
						17:00 200 PSI 1-HR 1/4" T/HVY FINES 1/2" STREAM
						BLK WTR
						19:00 200 PSI 1-HR 1/4" T/HVY FINES 1/2" STREAM
						BLK WTR
						21:00 200 PSI 1-HR 1/4" T/MED FINES 1/2" STREAM
						BLK WTR 23:00 210 PSI 1-HR 1/4" T/MED FINES 1/2"
						STREAM BLK WTR 01:00 210 PSI 1-HR 1/4" T/MED
						FINES 1/2" STREAM BLK WTR
2/4/2002	05:00 - 06:00	1.00	TEST	a	OBJECT	03:00 210 PSI 1-HR 1/4" T/MED FINES 1/2" STREAM
						BLK WTR
						05:00 210 PSI 1-HR 1/4" T/MED FINES 1/4" STREAM
						BLK WTR
						PITOT TST FTC INTERVAL UP CSG THRU 2" LINE:
						TIME:-----PITOT:-----MCFD:-----BK
						PRESS:-----RTNS:
						05:15-06:00 3.0 PSI 1065 8.0 PSI LT
						MIST
	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK NATURAL SURGE W/MED FINES & 1/4" STREAM BLK
						WTR RTNS
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: NEVER
						WEAR LOOSE FITTING CLOTHES AROUND DRAWWORKS,
	07:30 - 08:30	1.00	TRIP	a	OBJECT	POWER SWIVAL, TONGS, ETC
						TIH W/6.25" BIT, 3.50" BIT SUB W/FLOAT, 8-3.50" DC'S & 2.875" AOH
	08:30 - 14:30	6.00	COUT	a	OBJECT	DP & TAG BRIDGE @ 3545'
						C/O 10' BRIDGE F/3545' T/3555' & STRINGERS F/3570' T/3697' & C/O
	14:30 - 15:30	1.00	TRIP	a	OBJECT	20' FILL ON BTM F/3697' T/3722' (TD) W/1500 CFM AIR & 15 BPH
						FOAM MIST W/VERY HVY COAL/SHALE RTNS, TIGHT HOLE F/3707'
	15:30 - 16:30	1.00	TEST	a	OBJECT	T/3722' (TD), STABILIZE & DRY UP HOLE
						TOH, STAND BACK 2.875" AOH DR, 8-3.50" DC'S & 6.25" BIT
	16:30 - 06:00	13.50	SURG	a	OBJECT	PITOT TST FTC INTERVAL UP ANNULUS THRU 2" LINE:
						TIME:-----PITOT:-----MCFD:-----BK
						PRESS:-----RTNS:
						15:45 4-8 PSI SURGING, FALSE PITOT
						16:30 8-12 PSI SURGING, FALSE PITOT
						ENERGIZE SURGE WELL 5-TIMES UP CSG W/AIR/FOAM
						F/SURFACE:
						TIME:-----PRESS:-----RTNS:
						18:00 680 PSI 1"-1/2" W/HVY COAL FINES F/12-MIN, 1/2" BLK
						WTR
						21:00 720 PSI 1"-1/2" W/HVY COAL FINES F/12-MIN, 1/2" BLK
						WTR
						00:00 640 PSI 1"-1/2" W/HVY COAL FINES F/15-MIN, 1/2" BLK
						WTR
						02:00 580 PSI 1"-1/2" W/VERY HVY COAL FINES F/18-MIN, 1/2"

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002 End: 2/14/2002
 Rig Release: 2/14/2002 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/4/2002	16:30 - 06:00	13.50	SURG	a	OBJECT	BLK WTR 04:00 520 PSI 1"-1/2" W/VERY HVY COAL FINES F/18-MIN, 1/2"
2/5/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	BLK WTR FLOW BACK ENERGIZED SURGES W/1"-1/2" COAL/SHALE, VERY HVY FINES F/10-MIN, 1/2" STREAM BLK WTR
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG RIG, SAFETY MEETING: ALWAYS LOOK OUT FOR YOUR CO-WORKER, KEEP EACH OUT OF TROUBLE
	07:30 - 06:00	22.50	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 09:00 460 PSI 1"-1/2" VERY HVY FINES F/16-MIN 1/2" STREAM BLK WTR 12:00 480 PSI 1"-1/2" VERY HVY FINES F/15-MIN 1/2" STREAM BLK WTR 15:00 450 PSI 1"-1/2" VERY HVY FINES F/15-MIN 1/2" STREAM BLK WTR 18:00 470 PSI 1"-1/2" VERY HVY FINES F/15-MIN 1/2" STREAM BLK WTR 21:00 490 PSI 1"-1.5" VERY HVY FINES F/12-MIN 1" STREAM BLK WTR 00:00 490 PSI 1"-1.5" VERY HVY FINES F/15-MIN 1.5" STREAM BLK WTR 03:00 510 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STREAM BLK WTR 05:00 540 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STREAM BLK WTR
2/6/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FORM RUNNING HVY COAL FLOW BACK ENERGIZE SURGE W/1"-1.5" COAL PIECES, VERY HVY COAL FINES & 1.5" STREAM BLK WTR RTNS
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: KEEP ALL POWER LINES OFF GROUND
	07:30 - 10:30	3.00	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 08:00 560 PSI 1"-1.5" VERY HVY FINES F/15-MIN 1" STREAM BLK WTR 10:00 570 PSI 1"-1.5" VERY HVY FINES F/15-MIN 1" STREAM BLK WTR
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W/6.25" BIT & 2.875" AOH DP T/3500' & SET BAKER 5.5" COMP PKR @ 60'
	11:30 - 14:00	2.50	NUND	a	OBJECT	LOAD HOLE, N/D BOP STACK, DIVERTER SPOOL & OLD TBG HEAD, 7" CSG STUB TOO LONG, CUT 3.5" OFF 7" STUB W/HACKSAWS
	14:00 - 15:30	1.50	NUND	a	OBJECT	N/U NEW 6"-900 3000 PSI FLANGED TBG HEAD W/2.5625" FLANGED VALVES & BOP STACK & BLOOE LINE
	15:30 - 16:00	0.50	TEST	a	OBJECT	PRESS TST 7.0625" X 3000 PSI BOP STACK & 2.875" PIPE RAMS T/1500 PSI F/15-MIN
	16:00 - 16:30	0.50	TRIP	a	OBJECT	RELEASE PKR, BLOW DN WELL & L/D PKR
	16:30 - 17:00	0.50	COUT	a	OBJECT	TIH, DRL OUT 4' HARD BRIDGE F/3667' T/3671' W/1500 CFM AIR & 15 BPH FOAM MIST, UNABLE T/C/O T/BTM BECAUSE OF DARKNESS
	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOH W/2.875" DP, 8-3.50" DC'S & 6.25" BIT
	18:00 - 06:00	12.00	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE:

Operations Summary Report

Legal Well Name: EAGLE #750

Common Well Name: EAGLE #750

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 1/19/2002

Rig Release: 2/14/2002

Rig Number: 450

Spud Date: 7/17/1990

End: 2/14/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/6/2002	18:00 - 06:00	12.00	SURG	a	OBJECT	TIME:-----PRESS:-----RTNS: 20:00 580 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1" STM BLK WTR 23:00 590 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1" STM BLK WTR 01:00 620 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STM BLK WTR 04:00 620 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STM BLK WTR
2/7/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK ENERGIZE SURGE W/1"-1.5" VERY HVY COAL FINES W/1.5" STREAM BLK WTR
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: ALWAYS WEAR PPE WHEN ON LOC
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/6.25" BIT, 8-3.50" DC'S & 2.875" AOH DP & TAG UP @ 3570' DRL OUT 6' BRIDGE F/3570' T/3576' & 5' BRIDGE F/3650' T/3655' W/1500 CFM AIR & 15 BPH FOAM MIST & C/O 20' FILL ON BTM F/3702' T/3722' (TD) W/BTM 4' TIGHT F/3718' T/3722' (TD) R&R ON BTM & PMP 4-10 BBL HIGH VISC FOAM SWEEPS W/VERY HVY 1"-1.5" COAL PIECES & COAL FINES, STABILIZE & DRY UP HOLE TOH W/2.875" AOH DP, 8-3.50" DC'S & 6.25" BIT
	08:30 - 15:30	7.00	COUT	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----MCFD:-----BK PRESS:-----RTNS: 16:45 3.5 PSI 1714 9.0 PSI LT MIST 17:00 2.0 PSI 1295 7.0 PSI LT MIST 17:15 1.0 PSI 916 5.0 PSI LT MIST
	15:30 - 16:30	1.00	TRIP	a	OBJECT	HOLE SLOUGHED IN OR BRIDGING OFF: ENERGIZE SURGE FTC UP ANNULUS F/SURFACE:
	16:30 - 17:15	0.75	TEST	a	OBJECT	TIME:-----PRESS:-----RTNS: 19:00 520 PSI 1"-1.5" VERY HVY FINES F/15-MIN 1.5" STREAM BLK WTR 22:00 540 PSI 1"-1.5" VERY HVY FINES F/17-MIN 1.5" STREAM BLK WTR 01:00 540 PSI 1"-1.5" VERY HVY FINES F/17-MIN 1.5" STREAM BLK WTR 04:00 560 PSI 1"-1.5" VERY HVY FINES F/16-MIN 1.5" STREAM BLK WTR
2/8/2002	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK ENERGIZE SURGE W/1"-1.5" VERY HVY COAL FINES W/1.5" STREAM BLK WTR
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START, WARM UP & SERVICE RIG, SAFETY MEETING: SAFE TRIPPING PRACTICES
	07:30 - 06:00	22.50	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE W/AIR/MIST: TIME:-----PRESS:-----RTNS: 09:00 540 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1" STREAM BLK WTR 12:00 540 PSI 1"-1.5" VERY HVY FINES F/23-MIN 1" STREAM BLK WTR 15:00 560 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STREAM BLK WTR 18:00 560 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5"

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 1/19/2002
 Rig Release: 2/14/2002
 Rig Number: 450

Spud Date: 7/17/1990
 End: 2/14/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/8/2002	07:30 - 06:00	22.50	SURG	a	OBJECT	STREAM BLK WTR 21:00 550 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STREAM BLK WTR SURGE NATURAL UP CSG F/SURFACE: 00:00 180 PSI 1/4" MED FINES F/6-MIN 1/2" STREAM BLK FOAM/WTR 02:00 190 PSI 1/4" MED FINES F/7-MIN 1/2" STREAM BLK FOAM/WTR ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: 05:00 550 PSI 1"-1.5" VERY HVY FINES F/22-MIN 1.5" STREAM BLK WTR
2/9/2002	06:00 - 06:00	24.00	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 07:00 560 PSI 1"-1.5" VERY HVY FINES F/20 MIN 1.5" STREAM BLK WTR 10:00 550 PSI 1"-1.5" VERY HVY FINES F/22-MIN 1.5" STREAM BLK WTR 13:00 540 PSI 1"-1.5" VERY HVY FINES F/26 MIN 1.5" STREAM BLK WTR 16:00 550 PSI 1"-1.5" VERY HVY FINES F-28-MIN 1.5" STREAM BLK WTR SURGE WELL NATURAL UP ANNULUS F/SURFACE: 19:00 190 PSI 1/4" MED FINES F/7-MIN W/1/2" STREAM BLK WTR 22:00 180 PSI 1/4" MED FINES F/9-MIN W/1/2" STREAM BLK WTR ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: 00:00 560 PSI 1"-1.5" VERY HVY FINES F/18-MIN 1.5" STREAM BLK WTR 03:00 540 PSI 1"-1.5" VERY HVY FINES F/20-MIN 1.5" STREAM BLK WTR 05:00 540 PSI 1"-1.5" VERY HVY FINES F/23-MIN 1.5" STREAM BLK WTR
2/10/2002	06:00 - 04:00	22.00	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: TIME:--- -PRESS:-----RTNS: 07:00 560 PSI 1" HVY FINES F/12 MIN 1" STREAM BLK WTR 10:00 550 PSI 1" HVY FINES F/14-MIN 1" STREAM BLK WTR 13:00 540 PSI 1" HVY FINES F/14-MIN 1" STREAM BLK WTR 16:00 550 PSI 1" HVY FINES F/16-MIN 1" STREAM BLK WTR SURGE WELL NATURAL UP ANNULUS F/SURFACE: 19:00 180 PSI 1/4" MED FINES F/10-MIN W/1/2" STREAM BLK WTR 22:00 170 PSI 1/4" MED FINES F/12-MIN W/1/2" STREAM BLK WTR

Operations Summary Report

Legal Well Name: EAGLE #750
 Common Well Name: EAGLE #750
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/17/1990
 Start: 1/19/2002 End: 2/14/2002
 Rig Release: 2/14/2002 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/10/2002	06:00 - 04:00	22.00	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE: 00:00 540 PSI 1"- HVY FINES F/11-MIN 1" STREAM BLK WTR 02:00 540 PSI 1"- HVY FINES F/12-MIN 1" STREAM BLK WTR 04:00 550 PSI 1"- HVY FINES F/12-MIN 1" STREAM BLK WTR PITOT TST FTC UP ANNULUS F/SURFACE THRU 2.5" LINE: TIME:-----PITOT:-----MCFD:-----BK PRESS:-----RTNS: 04:15 2.5 PSI 1445 7.5 PSI LT MIST 04:30 2.5 PSI 1445 7.5 PSI LT MIST 04:45 2.5 PSI 1445 7.5 PSI LT MIST 05:00 2.5 PSI 1445 7.5 PSI LT MIST
	04:00 - 05:00	1.00	TEST	a	OBJECT	FLOW BACK WELL AFTER PITOT TST W/MED/LT COAL FINES W/1/2" STREAM BLK WTR
2/11/2002	05:00 - 06:00	1.00	FLOW	a	OBJECT	FLOWING BACK AFTER SURGE.
	06:00 - 07:00	1.00	SURG	a	OBJECT	TIH W/ 6 1/4" BIT, 8 - 3 1/2" DC'S, ON 2 7/8" DP.
	07:00 - 08:15	1.25	TRIP	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:15 - 08:45	0.50	RURD	a	OBJECT	CIRC & CO TO TD @ 3722', RETURNING MOD SPRAY W/ LT 1/2" COAL.
	08:45 - 10:45	2.00	CIRC	a	OBJECT	POOH W/ BIT.
	10:45 - 12:00	1.25	TRIP	a	OBJECT	GAUGE FTC F/ SURF THRU 2.5" ID TBG, ALL GAUGES @ 1.5 LBS=1120 MCF, LT SPRAY, BACK PRESS=5.5 PSI.
	12:00 - 13:00	1.00	TEST	a	OBJECT	TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 8 - 3 1/2" DC'S, ON 2 7/8" DP.
	13:00 - 14:15	1.25	TRIP	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	14:15 - 14:45	0.50	RURD	a	OBJECT	CIRC & WORK THRU OPEN HOLE, WORK TIGHT HOLE F/ 3560' TO 3660', CO 15' OF FILL TO TD @ 3722', RETURNING MOD 1/2" COAL & SHALE, MOD SPRAY.
	14:45 - 16:30	1.75	CIRC	a	OBJECT	PUIC W/ BIT & STRING MILL.
	16:30 - 16:45	0.25	TRIP	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	16:45 - 17:15	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
2/12/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	SICP=560 PSI, BLOW DOWN TO PIT.
	07:30 - 07:45	0.25	FLOW	a	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL.
	07:45 - 08:00	0.25	TRIP	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:00 - 08:30	0.50	RURD	a	OBJECT	CIRC & WORK THRU OPEN HOLE F/ 3505' TO TD @ 3722', TIGHT HOLE F/ 3560' TO 3655', RETURNING LT COAL FINES W/ MOD SPRAY.
	08:30 - 10:45	2.25	CIRC	a	OBJECT	POOH W/ 2 7/8" DP.
	10:45 - 11:30	0.75	TRIP	a	OBJECT	LD 3 1/2" DC'S.
	11:30 - 11:45	0.25	PULD	a	OBJECT	CHANGE OVER TO 5 1/2".
	11:45 - 12:15	0.50	RURD	a	OBJECT	RAN 6 1/8" MILL SHOE, (W/ 1.78" ALUM PO PLUG), 6 JTS 5 1/2" 15.5# K-55 LT&C CASING, W/ 5 1/2" ON-OFF TOOL, NO LH.
	12:15 - 12:45	0.50	PULD	a	OBJECT	CHANGE OVER TO 2 7/8".
	12:45 - 13:00	0.25	RURD	a	OBJECT	TIH W/ 2 7/8" DP, TAG TIGHT HOLE @ 3560'.
	13:00 - 13:45	0.75	TRIP	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	13:45 - 14:00	0.25	RURD	a	OBJECT	CIRC LINER THRU TIGHT HOLE W/ AIR & FOAM.
	14:00 - 14:30	0.50	CIRC	a	OBJECT	SET LINER ON BOTTOM @ 3722', LINER TOP @ 3468', PERFS F/
	14:30 - 14:45	0.25	PCKR	a	OBJECT	

Operations Summary Report

Legal Well Name: EAGLE #750

Common Well Name: EAGLE #750

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 1/19/2002

Rig Release: 2/14/2002

Rig Number: 450

Spud Date: 7/17/1990

End: 2/14/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/12/2002	14:30 - 14:45	0.25	PCKR	a	OBJECT	3512'-54', & 3678'-3720', 4 HPF.
	14:45 - 16:45	2.00	PULD	a	OBJECT	LD 2 7/8" DP & SETTING TOOL.
	16:45 - 17:00	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 3/8".
	17:00 - 17:30	0.50	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL, W/ 20 STANDS 2 3/8" TBG.
	17:30 - 17:45	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
2/13/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:00	0.50	FLOW	a	OBJECT	SICP=600 PSI, BLOW DOWN TO PIT.
	08:00 - 08:45	0.75	TRIP	a	OBJECT	FINISH TRIP IN HOLE W/ 4 3/4" PERF MILL, ON 2 3/8" TBG.
	08:45 - 09:30	0.75	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	09:30 - 11:00	1.50	MILL	a	OBJECT	MILL ALUMINUM PLUGS F/ 3512'-54', & 3678'-3720'.
	11:00 - 12:15	1.25	TRIP	a	OBJECT	POOH W/ PERF MILL.
	12:15 - 13:45	1.50	TRIP	a	OBJECT	TIH W/ 2 3/8" PURGE VALVE, 2 - 2 3/8" TBG SUBS, 1 - 2 3/8" X 4' PERF SUB, SEATING NIPPLE, (1.78" ID), 115 JTS 2 3/8" 4.7# J-55
						EUE 8RD TBG, 1 - 2 3/8" X 5' TBG SUB, 1 JT 2 3/8" TBG.
	13:45 - 15:00	1.25	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH, LOCATED & REPLACED 4 BAD JTS 2 3/8" TBG.
	15:00 - 15:15	0.25	NUND	a	OBJECT	LAND DONUT, SET 116 JTS 2 3/8" TBG @ 3710', SN @ 3688'.
2/14/2002	15:15 - 16:15	1.00	NUND	a	OBJECT	ND BOP STACK, NU B-1 WH.
	16:15 - 17:15	1.00	TEST	a	OBJECT	GAUGE FTC F/ SURF THRU 2.5" ID TBG, ALL GAUGES @ 4 LBS=1841 MCF, (MOD SPRAY), BACK PRESS=9 PSI.
	17:15 - 17:30	0.25	SRIG	a	OBJECT	CLOSE IN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	FLOW	a	OBJECT	SICP=600 PSI, BLOW DOWN TO PIT.
	07:45 - 08:30	0.75	RURD	a	OBJECT	RU TO RUN PUMP & RODS.
	08:30 - 10:30	2.00	PULD	a	OBJECT	RAN 2" X 1 1/4" X 10' X 14' RHAZ PUMP, 1 - 1 1/4" SINKER BAR, 145 - 7/8" GUIDED RODS, 1 - 6' PONY ROD, 1 - 4' PONY ROD, 1 - 2' PONY ROD, 22' POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE.
	10:30 - 11:00	0.50	PRES	a	OBJECT	LOAD TBG W/ COAL WATER, PRESS TEST TO 500 PSI, TEST OK.
	11:00 - 17:30	6.50	RURD	a	OBJECT	RIG DOWN, RELEASE RIG TO YARD.
						*CHECKED LOCATION, PIT BEING COVERED, LOCATION IN CLEAN CONDON.