

Distribution: O+4 (BLM): 1-Accounting; 1- Land; 1-File ; nm:cd (FYI)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1710' FNL & 2370' FWL (SENW)

Section 26, T26N, R13W

5. Lease Designation and Serial No.

NM-33031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SERENDIPITY No. 5

9. API Well No.

30-045-30881

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN COUNTY,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Csg & TD Reports

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jan. 2, 2003 MIRU L&B Speed Drill. Spud surface hole at 11:00 hrs 1/2/03 with bit #1 (8-3/4", STC, F2-RR). Drilled 150' with spud mud. Circulated hole clean and TOH. Ran 4 jts (138.84') of 7", 20#, J-55, LT&C casing set at 144' KB. Rigged up American Energy cemented with 60 sxs (71 cu.ft.) of Class "B" with 3% CaCl₂ and 1/4 #/sk celloflake. Displaced cement with 4.0 bbls of water. Job completed at 1630 hrs 1/2/03. Circulated 5.0 bbls of good cement to surface. Hole was staying full. SDON to WOC.

Jan. 5, 2003 TD well at 1400' at 1030 hrs 1/5/03. Added gel and starch to mud system. Circulated and condition hole. Pull 7 joint short trip. TIH, no fill. Circulate and TOH. RU Schlumberger Wireline Service. RIH with IND/DEN/NEUT/GR logs. Loggers TD @ 1420'. RD SWS. RU casing crew. Ran 33 joints (1403.12') of 4-1/2", 11.6#, J-55, LT&C casing landed at 1408' KB. Insert float at 1392' KB, marker joint at 936' KB. Circulate casing on bottom. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 110 sxs (227 cu.ft) of Class "B" with 2% SMS, 3#/sx of gilsonite and 1/4#/sx of celloflake. Tail with 55 sxs of Class "B" with 1/4#/sx of celloflake. Displace with 21.7 bbls of water. Circulated 10 bbls of cement to surface. PD at 17:00 hrs 1/05/03. Float held OK. Set slips. Will RD and MOL in morning. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title Drlg & Prod Manager

Date 1/6/03

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.