Submit to Appropriate

Signature

State of New Mexico

District Office **Energy, Minerals and Natural Resources Department** State Lease - 6 copies Form C-105 Fee Lease - 5 copies * Revised 1-1-89 **DISTRICT** P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P. O. Box 2089 30-045-09562 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE X **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOGICAL 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name GAS WELL X DRY OIL WELL OTHER Scott James **b. TYPE OF COMPLETION:** NEW WORK DIFF WELL OVER DEEPEN BACK RESVR 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** #1 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco Mesaverde/Basin Dakota 4. Well Location Unit Letter A : 1050 Feet From The North 1190 Line and Feet From The East Line Section 18 Township 30N 11W **NMPM** San Juan County, NM Range 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 10/12/1960 11/9/1960 1/8/2003 5560' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 6685 CIBP @ 6350' 0-6685' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4264-4456' Mesaverde No. 21. Type Electric and Other Logs Run 22. Was Well Cored **CBL-GR-CCL**

CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 9 5/8 32.4# 327 12 1/4 258 sxs 5 1/2 17# 6682 7 7/8 625 sxs LINER RECORD 24. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 4347 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4264, 4266, 4276, 4278, 4312, 4314, 4316, 4318, 4328, **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 4330, 4332, 4340, 4342, 4356, 4378, 4380, 4400, 4402. 4264-4456 971 bbls slickwater, 100,000# 20/40 AZ sand, 980,800 SCF N2 4415, 4424, 4426, 4450, 4452, 4454, 4456 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing SI Date of Test **Hours Tested** Choke Size | Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1/8/2003 Test Period Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) Hour Rate SI 583 SI 585 850 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments None

Regulatory Supervisor

Date 1/16/2003

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Peggy Cole



If drill-stem or other special tests or deviation surveys were made, submit report on separate: sheet and attach hereto

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