State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells API # (assigned by OCD) 30-045-30983 1. Type of Well Lease Number GAS Fee State Oil&Gas Lease # 2. Name of Operator Lease Name/Unit Name OIL & GAS COMPANY Titt 8. Well No. 3. Address & Phone No. of Operator 100 PO Box 4289, Farmington, NM 87499 (505) 326-9700 Pool Name or Wildcat Basin Fruitland Coal 4. Location of Well, Footage, Sec., T, R, M 10. Elevation: 1040'FSL, 1570'FWL, Sec.35, T-31-N, R-11-W, NMPM, San Juan County Type of Submission Type of Action ___ Change of Plans Notice of Intent Abandonment ____ New Construction Recompletion Non-Routine Fracturing _ Plugging Back X Subsequent Report _ Casing Repair Casing Repair ____ Water Shut off
Altering Casing ___ Conversion to Injection Final Abandonment X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 1/10/03 MIRU. Spud well @ 3:30 pm 1/10/03. Drilling ahead. Drill to 234'. Circ hole clean. TOOH. TIH w/5 jts 7" 20# J-55 ST&C 1/11/03 csg, set @ 231'. Cmtd w/271 sxs Type III cmt w/2% calcium chloride, 0.25 pps celloflake (377 cu. ft.). Circ 9 bbls cmt to surface. WOC. 1/12/03 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. Drill to TD @ 2575'. Circ hole clean. TOOH.
TIH w/59 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 2574'. Cmtd w/190 sxs 1/13/03 1/14/03 Premium Lite w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% FL-52, 8% gel, 0.4% sodium metasilicate (405 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% FL-52 (124 cu. ft.). ND BOP. NU WH. RD. Rig released. APD ROW Related A CBL will be ran at a later date to determine TOC. Regulatory Supervisor_January TLW JAN 21 2003 (This space for State Use) DEPUTY OIL & GAS INSTRUCTION, MIST. #3 _____Date