

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-045-31241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8445
7. Lease Name or Unit Agreement Name: Wright State Com
8. Well No. 1C
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5769' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-401) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter <u>J</u> : <u>2070</u> feet from the <u>South</u> line and <u>1710</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: spud ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud @ 8:00 pm on 01/07/03. Drill 12-1/4" hole to 242'. Ran 5 jts. 9-5/8" 32.3# H-40 ST&C casing, set @ 234'. Could not circulate. Work stuck pipe. Jar on stuck surface casing. Received verbal approval from Charlie Perrin, NMOC, to squeeze shoe, find TOC, perf & squeeze to surface. RU Halliburton. Cement with 100 sks Class B, 2#/sk flocele, 2% CaCl2 (118 cu.ft.). Plug down @ 3:45 pm on 01/07/03. Run temp. survey, TOC @ 175'. RU Computalog. Shoot 2 ea. .45" dia. holes @ 160'. Could not circulate. Perf 2 ea .45" dia. holes @ 100'. RU Halliburton. Cement with 150 sks Class B, 1/4#/sk flocele, 2% CaCl2 (177 cu.ft.). Plug down @ 7:00 am on 01/08/03. Circulate 50 sks cement to surface. RD Halliburton. WOC. NU BOP.

01/08/03 Drill cement 59'-106'. Circulate hole clean. TOH. Attempt to establish injection rate through squeeze holes @ 160'. TIH with drill pipe. Spot 25 sks Class B, 2% CaCl2 from 182'-118'. TOH with 6 jts. drill pipe. Squeeze 1 bbl cement through squeeze hole @ 160'. Shut in well with 300 psi on casing. WOC. Drill out cement. Test to 600 psi-ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 01/14/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 16 2003

Conditions of approval, if any: