

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31270
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DUGAN PRODUCTION CORP.		6. State Oil & Gas Lease No. LG-0038-1
3. Address of Operator P.O. Box 420 Farmington, NM 87499		7. Lease Name or Unit Agreement Name: State Com
4. Well Location Unit Letter <u>E</u> : 1940' feet from the <u>North</u> line and <u>1270</u> ' feet from the <u>West</u> line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well No. 90S
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,044' GL		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 1850' on 12/17/02. Run 46 jts 5-1/2" 15.5# K-55 casing set @ 1847'. Cement w/175 sx 3% Lodense w/3# Gilsonite/sx and 1/4# celloflake/sx. Tail w/120 sx Class "B" neat w/1/4# celloflake/sx (635 cu ft total). Circulate 40 bbls contaminated cement.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hank Baca TITLE Petroleum Engineer DATE January 17, 2002.

Type or print name Hank Baca Telephone No. (505) 325-1821

(This space for State use)

APPROVED BY Chad R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 22 2003

Conditions of approval, if any: