

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resrv. _____
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NW SE 1785' FSL & 1470' FEL Unit J

At top prod. Interval reported below Same

At total depth SE NE 1364' FNL & 1310' FEL Unit H

14. Date Spudded
10/9/200315. Date T.D. Reached
10/31/200316. Date Completed 12/20/2003
☐ D & A Ready to Produce

7. Unit of CA Agreement Name and No.

NMMN 78402A

8. Lease Name and Well No.

NEBU 303E

9. API Well No.

30-039-27447

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area

20 31N 6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6281' GL

18. Total Depth: MD 8620'
TVD

19. Plug Back T.D.: 8600'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	36#	0'	280'		175 sx	37	Surface	0
8-3/4"	7" J-55	23#	0'	5009'		Head-595 sx 50/50 Poz foame	156	260'	0
						Tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	8614'		450 sx 50/50 Poz	117	6230'	0
								Remedial work brought TOC to 4500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8500'	6510'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6158'	6434'	6158'-6434'	0.33"	18	Open
B) Cliffhouse	5673'	6110'	5673'-6110'	0.33"	24	Open
C) Lewis	5038'	5473'	5038'-5473'	0.33"	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6158'-6434'	22 gallons 15% HCL, 100,000 # 20/40 Brady sand, 99,060 gals produced water
5673'-6110'	1000 gals 15% HCL, 100,000 # 20/40 Brady sand, 95,928 gals produced water
5038'-5473'	1000 gals 15% HCL, 175,000 # 20/40 Brady sand, 36,792 gals gelled KCL, and 1,035,379 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	12/11/03	8	→	0	333 mcf	8 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	1000 mcf	24 bbls	0	GSI Rig on location cleaning up frac

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2206'
				Kirtland	2373'
				Fruitland	2898'
				Pictured Cliffs	3260'
				Lewis	3368'
				Huerfanito Bentonite	4054'
				Chacra	
				Menefee	5350'
				Point Lookout	5568'
				Mancos	5983'
				Gallup	6755'
				Greenhorn	7597'
				Graneros	7651'
				Dakota	7775'
				Burro Canyon	7975'
				Morrison	8015'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative

Signature



Date

3-15-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.