

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF079232</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or GCA Agreement Name and No.							
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>BOLACK C #20</b>							
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-31912</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2100' FSL &amp; 1415' FEL; 36.52944 N LAT, 107.71861 W LONG</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>							
14. Date Spudded <b>2/7/04</b>		15. Date T.D. Reached <b>2/13/04</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/16/04</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 31, T27N, R08W</b>							
18. Total Depth: MD TVD <b>4741'</b>		12. County or Parish <b>SAN JUAN</b>							
19. Plug Back T.D.: MD TVD <b>4694'</b>		13. State <b>NM</b>							
20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* <b>6114' GL</b>							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>J-55</b>	<b>24#</b>	<b>373'</b>		<b>217</b>		<b>0</b>	<b>0</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>J-55</b>	<b>10.5#</b>	<b>4740'</b>		<b>685</b>		<b>550</b>	<b>0</b>
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8</b>	<b>4395</b>								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>MESAVERDE</b>	<b>4216'</b>	<b>4575'</b>	<b>4216' - 4575'</b>	<b>0.32</b>	<b>23</b>				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
<b>4216' - 4575'</b>	<b>A. w/1250 gals 15% NEFE HCl acid. Frac'd w/72,898 gals 70Q, N2 foamed 25# linear gelled 2% KCl wtr w/118,442# 20/40 Bradt sd &amp; 32,000# 20/40 Super LC RCS</b>								
28. Production - Interval A									
Date First Produced <b>3/16/04</b>	Test Date <b>3/16/04</b>	Hours Tested <b>5</b>	Test Production →	Oil BBL <b>20</b>	Gas MCF <b>1328</b>	Water BBL <b>43</b>	Oil Gravity	Gas Gravity	Production Method <b>FLOWING</b>
Choke Size <b>1/2"</b>	Tbg. Press. Flwg. SI <b>203</b>	Csg. Press. <b>525</b>	24 Hr. →	Oil BBL <b>96</b>	Gas MCF <b>6374</b>	Water BBL <b>206</b>	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						<b>MAR 26 2004</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>FARMINGTON FIELD OFFICE</b>

(See instructions and spaces for additional data on reverse side)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1286'
				KIRTLAND SHALE	1347'
				FARMINGTON SANDSTONES	1573'
				FRUITLAND FORMATION	1991'
				LOWER FRUITLAND COAL	1960'
				PICTURED CLIFFS SANDSTONE	2178'
				LEWIS SHALE	3546'
				CHACRA SANDSTONE	3109'
				CLIFFHOUSE SANDSTONE	3645'
				MENEFEE FORMATION	4269'
				PT LOOKOUT SANDSTONE	4614'
				MANCOS SHALE	4741'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINSTitle REGULATORY SPECIALISTSignature Holly C. PerkinsDate 3/17/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.