

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other
2. Name of Operator
XTO Energy Inc.
3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM
3a. Phone No. (include area code)
505-324-1090
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1075' FNL & 1690' FWL; 36.57944 N LAT, 107.99444 W LONG**
At top prod. interval reported below
At total depth

5. Lease Serial No.
NMSF078872A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
BOLACK 15 #3
9. API Well No.
30-045-32050
10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
11. Sec., T., R., M., or Block and Survey or Area
SEC 15, T27N, R11W
12. County or Parish
SAN JUAN
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
6296' GL

14. Date Spudded
2/10/04
15. Date T.D. Reached
2/16/04
16. Date Completed
☐ D & A ☒ Ready to Prod.
3/17/04
18. Total Depth: MD
2398
TVD
19. Plug Back T.D.: MD
2334
TVD
20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ATL/SP/GR/CAL/TLD/PE/CSN/CCL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7 J-55	20		229		100		0	0
6 1/4	4 1/2	10.5		2379		230		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2104							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) FRUITLAND COAL	1960	2009	1960 - 2009	0.49	39
B)					
C)					
D)					

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) FRUITLAND COAL	1960	2009	1960 - 2009	0.49	39
B)					
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

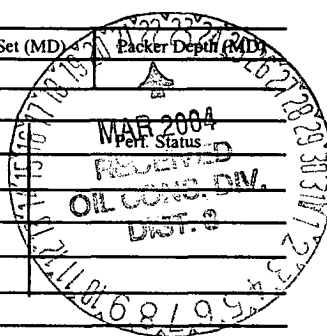
Depth Interval	Amount and Type of Material
1960 - 2009	A. w/15 gals 28% HCl acid. Frac'd w/145,772 gals Delta 140 frac fluid carrying 116,548# sand coated w/Sandwedge

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	3/17/04	24		0	0	0			F
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	0	0						GSI	ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



NMOCB

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

8c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1019
				KIRTLAND SHALE	1128
				FARMINGTON SANDSTONES	1598
				FRUITLAND FORMATION	2017
				LOWER FRUITLAND COAL	2014
				PICTURED CLIFFS SANDSTONE	2263
				LEWIS SHALE	2398

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINS

Title REGULATORY SPECIALIST

Signature Holly C. Perkins

Date 3/17/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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