

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	NMSF079320				
Do not use thi abandoned wel	6. If Indian, Allottee	or Tribe Name			
		¥1) /2			
SUBMIT IN TRII	PLICATE - Other instruc	ctions on reverse side. M	If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well		(O)	8 Mell Name and No AGLE 777S		
Oil Well Gas Well Oth		- 00			
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	E-Mail: twimsatt@br-inc.com	37 API Well No. 30-045-31791-	4	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include are code) Ph: 505.599.4068 Fx: 505.326.9880	BASIN FRUITL	AND COÁL	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish,	11. County or Parish, and State	
Sec 11 T32N R9W SWSE 960	OFSL 1825FEL		SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
·	Convert to Injection	Plug Back	☐ Water Disposal *		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (12/9/03) MIRU. ND WH. NU (12/12/03) Drill to intermediate csg, set @ 3385'. Cmtd w/450 LCM-1, 0.4% fluid loss, 0.4% calcium chloride, 0.25 pps cel WOC. (12/13/03) PT BOP & csg to 1 (12/14/03) Drill to TD @ 3828 hole to 11" from 3394' to 3615 (12/15/03) Underream @ 361 clean out to 3795'. Blow well & (12/16/03) TIH w/14 jts 5-1/2"	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation rebandonment Notices shall be fit inal inspection.)  BOP. PT BOP & csg to 6 e TD @ 3394'. Circ hole of 2 sxs Premium Lite w/3% sodium metasilicate (95% lloflake, 0.2% fluid loss (1500 psi/30 mins, OK. Dri '. Blow well clean. TIH w/5'. 5-3760'. Blow well. TOOR CO. TOOH.  15.5# J-55 csg, set @ 3'	give subsurface locations and measure the Bond No. on file with BLM/BIA. esults in a multiple completion or recorded only after all requirements, including the completion of	ed and true vertical depths of all pertical Required subsequent reports shall be mpletion in a new interval, a Form 31 ng reclamation, have been completed ead.  O# J-55 ST&C oflake, 5 pps cmt w/1% surface.  H" production  O @ 3735'. Wash &	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
	Electronic Submission a For BURLINGTON RI mitted to AFMSS for proce	#28663 verified by the BLM Well ESOURCES O&G CO LP, sent to essing by ADR ENNE GARCIA on	the Farmington 03/15/2004 (04AXG2050SE)		
Name (Printed/Typed) TAMMY V	VIMSATI	Title REGULA	ATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 03/11/20	04		
	THIS SPACE FO	OR FEDERAL OR STATE C	FFICE USE		
ACCEPT	EU	ADRIENNE	GARCIA		
Annroyed By AUULF I	L <i>U</i>	TitlePETROLEU		Date 03/15/200	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #28663 that would not fit on the form

32. Additional remarks, continued

4.7# J-55 tbg, set @ 3750'. ND BOP. NU WH. RD. Rig released.