2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP MAR 2004 6 Oswell Name & Number Oswell Federal \$1 Api Well No. 3 Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-\$1000M C. NV. 9. 3 4. Location of Well, Footage, Sec., T, R, M 10 1440'FNL, 1720'FWL, Sec.4, T-29-N, R-11-W, NMPM 10 Type of Submission Type of Action Notice of Intent Abandonment Change of Plans New Construction Notice of Intent Type of Submission New Construction Notice of Intent Abandonment Change of Plans New Construction Abandonment Water Shut off Plans New Construction Altering Casing Repair Water Shut off Plans Casing Repair Water Shut off Plans Conversion to Injection Type of Submission Type of Action Notice of Intent Abandonment Change of Plans New Construction New Construction Abandonment Change of Plans New Construction Altering Casing Conversion to Injection Type of Action New Construction Altering Casing Conversion to Injection Toll W/208 jts 2: 3/8" tbg, TlH w/3 %" gauge ring to 4750'. Toom. TH w/4 %" CIR set 8 4703'. Toom. Load hole w/74 bbl wtr. PT cag to 2000 psi/10 min, OK. TIM, ran CEL-CCL-Ge 2000-689'; good care 6 3450-489', a 2000-2190', Toom. Ston. TH w/4 %" Pkr, set 8 12'. PT cag to 3000 psi/10 min, OK. TOOM w/pkr. TIH, perf Chacra w/1 Spf 8 3101, 3106, 3174, 3186, 3193, 3201, 3205, 3217, 3281, 3266, 3298, 3344, 3348, 3362, 3367, 3374, 3386, 3398, 3413, 3426, 3403, 3443, 3468, 3470' w/250 .33" diameter holes total. Acidize w/10 bils 400. 12-13-03 Blow well & CO. 11 M w/3 7/8" mill. Establish circ. Mill but CIRP 8 psi, CK. Latch pkr, Toom H. TH w/4 7/8" mill. Establish circ. Mill out CIRP 8 psi, CK. Latch pkr, Toom H. TH w/2 7/8" mill. Establish circ. Mill out CIRP 8 psi, CK. Latch pkr, Toom H. TH w/2 7/8" mill. Establish circ. Mill out CIRP 8 psi, CK. Latch pkr, Toom H. TH w/2 7/8" mill. Establish circ. Mill out CIRP 8 psi, CK. Latch pkr, Toom H. TH w/2 7/8" mill. Establish circ. Mill out CIRP 8 psi, CK. Latch pkr, Toom H. TH w/2 7/8" mill. Establish circ. Mill out CIR			Sundry Notices and Repo	orts on Wells	· Name of the state of the stat
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-12000					
Apr Well No. 30-045-08805 4. Location of Well, Footage, Sec., T, R, M 1440'FNL, 1720'FWL, Sec.4, T-29-N, R-11-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Commingle 13. Describe Proposed or Completed Operations 12-13-03 MIRU. ND WH. NU BOP. SDON. 12-14-03 TOOH w/208 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4750'. TOOH. TIH w/4 %" CIE set 8/1703'. TOOH. Load hole w/74 bbl wtr. PT cag to 2000 psi/10 min, OK. TIH, perf Chacra w/1 SpF 8 3101, 3106, 3174, 3186, 3193, 3201, 3203, 3217, 3281, 3248, 3434, 3476 w/25 0.33" diameter holes total. Acidize w/10 bbl 15% fell. Frac Chacra w/1 SpF 8 3101, 3106, 3174, 3186, 3193, 3201, 3217, 3281, 2248, 3449, 3470 w/25 0.33" diameter holes total. Acidize w/10 bbl 15% fell. Frac Chacra w/150 well & CO. TOOH w/11. TIH w/4 %" pkr, set 6 20 and 12-18-03 Blow well & CO. TOOH w/11. TIH w/3 7/8" mill to 3540'. Blow well & CO. TOOH w/11. TIH w/3 7/8" mill. Establish circ. Mill out CIBP 6 4703'. TIH, circ hole clean to pEPD 6 6650'. Sp 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Figned Arroy Mary Day 10 and 15 co. TOOH w/11. Title and correct. Signed Arroy Mary Laboratory Day 10 and correct. Figned Arroy Mary Laboratory Day 10 and correct. Signed Arroy Mary Laboratory Day 10 and correct. Figned Arroy Mary Day 10 and correct. Figned Arroy	3 A c	dress & Pl	none No. of Operator	1.5 MAH 2004	
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Otero Cha/Basin Dr. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Change of Plans New Construction					√ J
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Type of Submission Notice of Intent Abandonment Type of Action Notice of Intent Abandonment Casing Repair Final Abandonment Altering Casing Conversion to Injection Tooh w/208 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4750'. Tooh. TIH w/4 %" CIE set @ 4703'. Tooh. Load hole w/74 bbl wtr. PT cag to 2000 psi/10 min, OK. TIH, ran CBL-CCAR @ 2000-4699'; good cmt @ 3450-4699', & 2000-2109'. Tooh. SDON. 12-15-03 TIH w/4 %" pkr, set @ 12'. PT cag to 3000 psi/10 min, OK. TOOH w/pkr. THH, perf Chacra w/1 SPP @ 3101, 3106, 3194, 3186, 3193, 3201, 3205, 3209, 3217, 3281, 348, 3449, 3470 w/25 0.33" diameter holes total. Acidize w/10 bbl 15k HCl. Frac Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. Co after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. TOOH w/mill. TIH w/4 %" pkr, set @ 3066'. PT cag @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/2 7/8" mill. Establish circ. Mill out CIBP @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/l2 3/8" tbg. SDON. 1-30-04 TIH w/10 BOP. TOOH w/l2 3/8" tbg. SDON. 1-30-04 TIH w/10 BOP. TOOH w/l2 3/8" tbg. SDON. 1-30-04 TIH w/10 BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. NU BOP. TOOH W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. Tool W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. Tool W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND WH. Tool W/l2 3/8" tbg. SDON. 1-30-04 MIRU. ND	1	140 1111, 1	720 1M2, 500.1, 1 25 M, K 11 V	68/95	. */
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12-14-03 TOOH w/208 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4750'. TOOH. TIH w/4 %" CIB set @ 4703'. TOOH. Load hole w/74 bbl wtr. PT csg to 2000 psi/10 min, OK. TIH, ran CBL-CCL-GR @ 2000-4699'; good cmt @ 3450-4699', & 2000-2109'. TOOH. SDON. 12-15-03 TIH w/4 %" pkr, set @ 12'. PT csg to 3000 psi/10 min, OK. TOOH w/pkr. TIH, perf Chacra w/1 SPF @ 3101, 3106, 3174, 3186, 3193, 3201, 3205, 3209, 3217, 3281, 3286, 3298, 3343, 3348, 3362, 3367, 3374, 3386, 3398, 3413, 3426, 3430, 3434, 3448, 3470' w/25 0.33" diameter holes total. Acidize w/10 bbl 15% HCl. Frac Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. TOOH w/mill. TIH w/4 %" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Area Mara and correct. Title Senior Staff Specialist FAPAMOGION FIELD OFFICE	13.	Describe	Proposed or Completed Operati	ions	
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12-15-03 TIH w/4 ½" pkr, set @ 12'. PT csg to 3000 psi/10 min, oK. TOOH w/pkr. TIH, perf Chacra w/1 SPF @ 3101, 3106, 3174, 3186, 3193, 3201, 3205, 3209, 3217, 3281, 3286, 3298, 3344, 3348, 3367, 3374, 3386, 3398, 3413, 3426, 3430, 3434, 3448, 3470' w/25 0.33" diameter holes total. Acidize w/10 bbl 15% HCl. Frac Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. TOOH w/mill. TIH w/4 ½" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Arculluman Title Senior Staff Specialist FARMINGTON FIELD OFFICE BY Date ##DET OFFICE Title Senior Staff Specialist			set @ 4703'. TOOH. Load hole	w/74 bbl wtr. PT csg to	2000 psi/10 min, OK. TIH,
Chacra w/1 SPF @ 3101, 3106, 3174, 3186, 3193, 3201, 3205, 3209, 3217, 3281, 3286, 3298, 3344, 3348, 3362, 3367, 3374, 3386, 3398, 3413, 3426, 3430, 3434, 3448, 3470' w/25 0.33" diameter holes total. Acidize w/10 bbl 15% HCl. Frac Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. TOOH w/mill. TIH w/4 ½" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Analysis and the foregoing is true and correct. Title Senior Staff Specialist Title Senior Staff Specialist		12-15-03	TIH w/4 ½" pkr, set @ 12'. PT c	sg to 3000 psi/10 min, (OK. TOOH w/pkr. TIH, perf
3448, 3470' w/25 0.33" diameter holes total. Acidize w/10 bbl 15% HCl. Frac Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. 12-18-03 Blow well & CO. TOOH w/mill. TIH w/4 ½" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Accepted for Record			Chacra w/1 SPF @ 3101, 3106,	3174, 3186, 3193, 3201,	3205, 3209, 3217, 3281,
Chacra w/580 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac. 12-16-03 Blow well & CO. TIH w/3 7/8" mill to 3540'. Blow well & CO. 12-17-03 Blow well & CO. 12-18-03 Blow well & CO. TOOH w/mill. TIH w/4 ½" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancey Lamburg. Title Senior Staff Specialist Title Senior Staff Specialist Date 1004			3286, 3298, 3344, 3348, 3362, 348, 3470' w/25 0.33" diamet	er holes total. Acidize	w/10 bbl 15% HCl. Frac
12-17-03 Blow well & CO. 12-18-03 Blow well & CO. TOOH w/mill. TIH w/4 ½" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 18 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancey Marks Title Senior Staff Specialist Title Senior Staff Specialist			Chacra w/580 bbl 20# linear g	el, 200,000# 20/40 Brady	sd. CO after frac.
Blow well & CO. TOOH w/mill. TIH w/4 %" pkr, set @ 3066'. PT csg @ 0-3066' to 2 psi, OK. Latch pkr, TOOH. TIH w/3 7/8" mill. Establish circ. Mill out CIBP @ 4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancey Lamanus Title Senior Staff Specialist Title Senior Staff Specialist				ll to 3540'. Blow well	& CO.
4703'. TIH, circ hole clean to PBTD @ 6660'. 12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Arcy Lamana Title Senior Staff Specialist Title Senior Staff Specialist Date // Date			Blow well & CO. TOOH w/mill. TI	H w/4 ½" pkr, set @ 306	6'. PT csg @ 0-3066' to 200
12-19-03 Blow well & CO. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. 1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancey Mar. Title Senior Staff Specialist Date / BY			psi, OK. Latch pkr, TOOH. TIH	w/3 7/8" mill. Establis	sh circ. Mill out CIBP @
1-29-04 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancy Staff Specialist Title Senior Staff Specialist Date # 1504		12-19-03	Blow well & CO. TOOH w/mill. TI	H w/208 jts 2 3/8" 4.7#	J-55 EUE tbg, landed @
1-30-04 TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6591'. (SN @ 6590'). ND BOP. NU WH. RD. Rig released. Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancy Staff Specialist Title Senior Staff Specialist Date 155/04		1-29-04	6591'. (SN @ 6590'). ND BOP. 1	NU WH. RD. Rig released.	
Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Mancy Staff Specialist Title Senior Staff Specialist Date His 04			TIH w/208 jts 2 3/8" 4.7# J-55	EUE tbg, landed @ 6591'.	. (SN @ 6590'). ND
Well will produce as a Chacra/Dakota commingle under DHC-1107az. MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancy Staff Specialist Title Senior Staff Specialist Date 155 04					
MAR 1 8 2003 14. I hereby certify that the foregoing is true and correct. Signed Ancy Itmanus Title Senior Staff Specialist Date 155 04		Well will	produce as a Chacra/Dakota o	commingle under DHC-11	07az.
Signed Vancy Staff Specialist Date 100			•	g	
\mathbf{Q}	14.	I hereby			
•		└ _1	11/14	•	P04 ////
(This space for Federal or State Office use)	Signe	ed Pances	WManns Title Sen	nior Staff Specialist	Date WWW 04

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.