

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM03179
2. Name of Operator BURLINGTON RESOURCES O&G CO LP	6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499	7. If Unit or CA/Agreement, Name and/or No. NMNM73657
3b. Phone No. (include area code) Ph: 505.599.4008 Fx: 505.326.9880	8. Well Name and No. AZTEC 8E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R11W SENE 1490FNL 1190FEL 36.66531 N Lat, 107.96773 W Lon	9. API Well No. 30-045-23751-00-S1
	10. Field and Pool, or Exploratory BASIN DAKOTA OTERO CHACRA
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/5/04) MIRU.

(1/6/04) ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 3400'. Ran CBL/GR/CCL @ 3400-2008', no cmt across interval. PT csg to 3000 psi/15 mins, OK. SDON.

(1/7/04) (Verbal approval from Matt Halbert, BLM, to block squeeze). TIH w/mill, mill up CIBP @ 3400'. TOO H w/mill. TIH w/CIBP, set @ 6200'. PT csg to 1000 psi, OK. Perf sqz hole @ 3165'. TIH w/cmt retainer, set @ 3110'. Mix & pump 150 sxs Type III cmt w/2% calcium chloride. Displace w/12 bbls wtr. Reverse out 1 bbl cmt. TOO H. Perf sqz hole @ 2610'. TIH w/pkr, set @ 2305'. Mix & pump 150 sxs Type III cmt w/2% calcium chloride. Displace w/13 bbls wtr. SDON.

(1/8/04) Rls pkr. Pkr snagged in stage tool @ 2008'. Chemical cut tbg 5' above pkr. TOO H w/tbg. TIH w/mill, work mill thru stage tool @ 2008'. TOO H w/mill. TIH w/overshot, chase fish down to TOC @ 2542'. Latch onto pkr, jar free. SDON.

(1/9/04) Jar fish thru stage tool. TOO H w/overshot & pkr. SDON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28742 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 03/16/2004 (03MXH0848SE)	
Name (Printed/Typed) TAMMY WIMSATT	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA PETROLEUM ENGINEER	Date 03/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #28742 that would not fit on the form

32. Additional remarks, continued

(1/12/04) TIH w/mill & dress up stage tool @ 2008'. TOOH w/mill. TIH w/bit, dress cmt top @ 2580'. TOOH w/bit. TIH w/magnet, make 5 runs with magnet until magnet came back clean. TOOH w/magnet. TIH w/bit. Drill cmt @ 2580-2650'. TIH, tag retainer @ 3110'. TOOH w/bit. Ran CBL/CCL/GR @ 3110' to 2400'. Good cmt block @ 2585-2670'. SDON.
(1/13/04) Perf Chacra @ 2651-3097' w/25 holes. Frac Chacra w/200,000# 20/40 Brady sand, 611 bbls 20# Inr gel, 1,193,800 SCF N2. Flow back well.
(1/14/04) Flow back well.
(1/15/04) TIH w/mill, tag up @ 2990'. CO sand to cmt retainer @ 3110'. Mill up cmt ret @ 3110'. Drill cmt @ 3116-3145'. Alternate blow & flow well.
(1/16/04) Drill cmt @ 3145-3185'. Blow hole clean. TIH to CIBP @ 6200'. Unload hole & break circ. Mill up CIBP @ 6200'. Blow well clean to PBTD @ 6440'. Alternate blow & flow well.
(1/17/04) Alternate blow & flow well.
(1/18/04) Flow well.
(1/19/04) TOOH w/mill. TIH w/207 jts 2-3/8" 4.7# J-55 tbg, set @ 6377'. SN @ 6376'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under dhc1301az.