

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 Farmington, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FSL & 1850' FWL, SE/4 SW/4, SEC 21 T31N R6W	8. Well Name and No. ROSA UNIT #100
	9. API Well No. 30-039-23360
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Production test</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production attempted to swab in the Dakota shortly after the workover rig moved off location in mid-December 2003. Swab tools became stuck in tubing near 4500' and slickline pulled out of rope socket. WPX intends to move a rig back on to this well in mid-May to pull the tubing and retrieve the swabbing tools. A production test lasting several months is anticipated.

If the test indicates the well is capable of economic production, WPX intends to re-squeeze the small leak near 2200', remove the packer (currently set @ 2035'), and produce the Dakota.

If the well proves to be uneconomic, Williams will propose the well be P&A'ed.

ACCEPTED FOR RECORD
MAR 25 2003 4?
FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. PRODUCTION ANALYST Date March 18, 2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

NMOC