

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080379A
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401	3b. Phone No. (include area code) 505-599-3454	7. If Unit or CA/Agreement, Name and/or No. NMNM78416E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D (NWNW), 740 FNL & 995 FWL Section 8, T29N, R6W		8. Well Name and No. SJ 29-6 Unit #245A
		9. API Well No. 30-039-27508-00-X1
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion details
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/9/04 MIRU Key #49. PT 7" casing to 200 psi for 3 minutes and then 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & drilled out cement & then formation to 3774' (TD). TD reached 2/13/04. R&R'd coal interval w/air, mist and foamer. COOH. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3461' - 3774'. COOH. RIH & started surging well w/air, mist & foamer. Surged & R&R'd well for approx. 22 days, cleaning out fill to TD. COOH.

RIH w/5-1/2", 15.5#, J-55 LTC liner & set @ 3774'. Top of liner @ 3418'. RU Blue Jet to perforate liner. Shot .75" holes @ 4 spf - 3502'-04', 3508'-12', 3550'-564', 3560'-64', 3586'-90', 3646'-50', 3653'-59', 3663'-72', 3675'-80', 3683'-90' = 49' = 196 holes. RD Blue Jet. RIH w/2-3/8" 4.7#, J-55 tubing and set @ 3751' w/"F" nipple set @ 3725'. RIH w/insert pump. Ran rods, spaced out. Load tubing w/rig pump & PT to 500 psi, OK. RD & released rig @ 1900 hrs 3/10/04. Turned well over to production to first deliver.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugston	Title Regulatory Analyst
Date 3/17/04	ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Patsy Clugston	Title Regulatory Analyst
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Well Name: San Juan 29-6 # 245AAPI #: 30-039-27508Location: 740' FNL & 995' FWLSect 8 - T29N - R6WRio Arriba County, NMElevation: 6811' GL (above MSL)Dri Rig RKB: 13' above Ground LevelDatum: Dri Rig RKB = 13' above GLSpud: 2-Feb-04Release Dri Rig: 8-Feb-04Move In Cav Rig: 9-Feb-04Release Cav Rig: 10-Mar-04

Note - this well is equipped with rods &amp; pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet11" 3M x 7 1/16" 3M Tubing Head9-5/8" 8 RD x 11" 3M Casing Head**Surface Casing**Date set: 2-Feb-04Size 9 5/8 inSet at 235 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 235 ftTD of 12-1/4" hole 245 ftNotified BLM @ 18:51 hrs on 31-Jan-04Notified NMOCD @ 18:53 hrs on 31-Jan-04**Surface Cement**Date cmt'd: 2-Feb-04Lead : 150 sx Class G Cement+ 2% S001 Calcium Chloride+ 0.25 lb/sx D029 Cellophane Flakes1.16 cuft/sx, 174 cuft slurry at 15.8 ppgDisplacement: 15.3 bbls fresh wtrBumped Plug at: 23:22 hrs w/ 300 psiFinal Circ Press: 70 psi @ 0.5 bpmReturns during job: YESCMT Returns to surface: 8 bblsFloats Held: No floats usedW.O.C. for 7.0 hrs (plug bump to start NU BOP)W.O.C. for 17.5 hrs (plug bump to test csg)**Intermediate Casing**Date set: 8-Feb-04Size 7 in 78 jtsSet at 3449 ft 2 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 %T.O.C. SURFACECsg Shoe 3449 ftTD of 8-3/4" Hole 3454 ftPup @ 2994 ftPup @ 2999 ftNotified BLM @ 15:05 hrs on 05-Feb-04Notified NMOCD @ 15:05 hrs on 05-Feb-04**Intermediate Cement**Date cmt'd: 8-Feb-04Lead : 455 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61 cuft/sx, 1187 cuft slurry at 11.7 ppgTail : 100 sx 50/50 POZ : Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsontite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127 cuft slurry at 13.5 ppgDisplacement: 138 bblsBumped Plug at: 7:07 hrs w/ 1250 psiFinal Circ Press: 720 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 36 bblsFloats Held: X Yes \_\_\_ No**Production Liner**Date set: 8-Mar-04Size 5 1/2 inBlank Wt. 15.5 ppfGrade J-55Connections: LTC# Jnts: 9 estimate - number of jt is not reportedHole Size 6.25 / 9.5 inches

Underreamed 6-1/4" hole to 9.5" from 3461' to 3774'

Btm of Liner 3774 ftTop of Liner 3418 ftPBDT: 3772Bottom of Liner: 3774**UNCEMENTED LINER**

This well was cavitated.

TD 3,774 ft**COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

Intermediate: Displaced with 20 bbls fresh water + 118 bbls drill water / mud. Total displacement = 138 bbls

Production: Ran and set the liner w/ TIW H-Latch Drop Off Tool (No liner hanger). Perforated 5-1/2" liner with guns on E-line

Ran 2-7/8" Mud Anchor, 2-3/8" OD (1.78" ID) F Nipple, and 2-3/8", 4.7#, J-55 EUE 8rd tubing

Mud Anchor / EOT at 3751'. F-Nipple at 3725'. Ran pump and rods. Set pump in F Nipple at 3725' MD RKB.

**CENTRALIZERS:**Surface: CENTRALIZERS @ 225', 147', 103', & 59'.Total: 4Intermediate: CENTRALIZERS @ 3439', 3360', 3273', 3187', 3100', 3014', 217', 83', & 38'.Total: 9

TURBOLIZERS @ 2951', 2908', & 2864'

Total: 3