Signature

subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

MAR 2 4 2003

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT		RECEIVE	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.		20/1 (UR 2 AM 6. II	ease Serial No. 10: 22 SF - 078040 f Indian, Allottee or tribe Name
SUBMIT IN TRIPLIC	ATE – Other instructions on re	verse side	f Unit or CA/Agreement, Name and/or No.
I. Type of Well Oil Well Ga	as Well 📮 Other	8. V	Well Name and No. Mudge A 2A
Name of Operator BP America Production Company Attn: Mary Corley			API Well No. 30-045-22511
3a. Address 3b. Phone No. (include area code) P.O. Box 3092 Houston, TX 77253 281-366-4491			ield and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1025' FSL & 1840' FEL Sec. 10 T31N, R11W			County or Parish, State San Juan County, New Mexico
12. CHECI	K APPROPRIATE BOX(ES) TO INDICATE	NATURE OR NOTICE, RI	SPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	ı
Notice of Intent	Acidize Deepen Alter Casing Fracture Tre Casing Repair New Cons	eat Reclamatio	17, 30, 30x
Subsequent Report Final Abandonment Notice	Change Plans Plug and A Convert to Injection Plug Back	Abandon Water Dis	iposal
13. Describe Proposed or Completed Of If the proposal is to deepen directic Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for 01/23/2004 MIRUSU. Blow do 5410'. Load hole w/2% KCL V Shots / 30 Holes: 4684', 4704 gal 15% HCL, establish inject choke for 24 hrs. TIH & tag fit choke for 10 hrs. TIH w/2-3/8	conally or recomplete horizontally, give subsurfative work will be performed or provide the Bond Noved operations. If the operation results in a mulal Abandonment Notices shall be filed only after for final inspection. Sown wellhead. NDWH. NU BOPs. TOWTR & test CSG to 2000# - test ok. R4', 4714', 4726', 4762', 4802', 4850', 42tion rate, and frac w/90,600# 16/30 British work will be performed by the provided the provided by the subsurfative will be performed by the provided	ice locations and measured and lo. on file with RLM/BIA. R ltiple completion of recompleter all requirements, including the W/production TBG. RIU & Perforate Menefee 902', 4914', 4926', 4944', ady Sand, 70% Quality FBP. TIH & C/O to PBTD	any proposed work and approximate duration thereof. di true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has U & run GR/CCL log. TIH & set CIBP @ formation w/2 JSPF, .340 inch diameter, 15, 4960', 4970', 4982', 4992'. Spearhead 500 foam & N2. RU & flowback frac thru '4" @ 5414'. TOH. RU & flow test well thru '4"
14. I hereby certify that the foregoing Name (Printed/typed) Mary Corley	g is true an decorrect	_{Title} Sr. Regulatory	y Analyst

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office Certify that the applicant holds legal or equitable title to those rights in the

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date 03/19/2004