

12/11

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Start: 11/18/2003 End: 3/1/2004
Rig Release: 12/22/2003 Group:
Rig Number: 47

Printed: 3/9/2004 10:21:10 AM

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 102M
 Common Well Name: SAN JUAN 29-6 UNIT 102M
 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Spud Date: 12/11/2003
 Start: 11/18/2003 End: 3/1/2004
 Rig Release: 12/22/2003 Group:
 Rig Number: 47

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/14/2004	07:30 - 13:30	6.00	CM	s	80CMPL	RU Isolation tool. RU Schlumberger. Frac'd the Dakota. Tested lines to 7170 #. Set pop off @ 6057 #. Broke down formation @ 5 BPM @ 2459 #. Dropped 24 ball sealers in 1000 gals of 15% HCL acid @ 1 ball per bbl and 2 balls per bbl for the remaining 44 balls @ 15 BPM @ 2302 #. A total of 68 balls. Good ball action. Balled off @ 2860 #. RIH w/ junk basket retrieved 68 balls. Pumped pre pad @ 42 BPM @ 3161 #. SDRT 32 BPM @ 2578 #. SDRT 22 BPM @ 2363 #. SDRT 12 BPM @ 2152 #. ISIP 1886 #. 5 min 1500 #. 10 min 1352 #. 15 min 1239 #. 20 min 1132 #. 25 min 1052 #. 30 min 968 #. Frac'd the Dakota w/ Slickwater @ 1.25 g/mg FR. 50,000 # of 20/40 Supper LC and 3114 bbls fluid. Avg rate 46 BPM. Avg psi 4560. Max psi 5404. Max sand cons .60 # per gal. ISIP 2989 #. Frac gradient .68. Tagged w/ 3 Isotopes. Tagged pad w/ Iridium. Tagged 0.5# sand w/ Antimony. Tagged 0.60 # sand w/ Scadium.
	13:30 - 16:00	2.50	CM	q	80CMPL	RU BLUE JET. RIH w/ 4 1/2" frac plug. Set plug @ 5850'. tested plug to 5000 #. Held ok. Perforated the Mesaverde. RIH w/ 3 1/8" 120 degree select fire perforating gun. Perforated from 5240' - 5244' w/ 1/2 spf, 5286' - 5292' w/ 1/2 spf, 5300' - 5308' w/ 1/2 spf, 5319' - 5325' w/ 1/2 spf, 5626' - 5636' w/ 1/2 spf, 5662' - 5668' w/ 1/2 spf, 5686' - 5692' w/ 1/2 spf, 5706' - 5716' w/ 1/2 spf, 5728' - 5738' w/ 1/2 spf, 5749' - 5750' w/ 1/2 spf. A total of 45 holes w/ 0.34 dia.
1/15/2004	07:00 - 07:30	0.50	CM	c	80CMPL	Held safety meeting.
	07:30 - 14:00	6.50	CM	s	80CMPL	Frac the Mesaverde. Tested lines to 5031 #. Set pop off @ 4560 #. Brok down formation @ 10 BPM @ 1500 #. Dropped 24 ball sealers in 1000 gals of 15 % HCL acid @ 1 ball per bbl & 2 ball per bbl for the remaining 12 balls @ 25 BPM @ 30 #. Good ball action. balled off @ 110 #. RIH w/ junk basket retrived 36 balls. RD Blue Jet. Pumped pre pad @ 35 BPM @ 126 #. SDRT 25 BPM @ 0 #. ISIP 0 #. Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 175,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propnet for proppant flowback control. 1945 bbls fluid. 2,544,600 SCF N2. Avg rate 60 BPM. Avg psi 3188. Max psi 3465. Max sand cons 1.5 # per gal. ISIP 2605 #. Frac gradient .44. Tagged padw/ Antimony. Tagged 0.5 # & 1.50 # snd w/ Scadium. Tagged Propnet w/ Iridium. SWI. RD Schlumberger.
1/27/2004	13:00 - 14:00	1.00	MOVE	MOB	COMPZN	ROAD UNIT AND EQUIPMENT TO SJ 29-6 # 102M
	14:00 - 14:15	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS
	14:15 - 15:30	1.25	WELLPR	RURD	COMPZN	CLEAR RUTS AND BUILD RIG PAD.
	15:30 - 17:30	2.00	WELLPR	RURD	COMPZN	SPOT AND RU UNIT. SPOT ALL EQUIPMENT. SDFN.
1/28/2004	06:30 - 09:00	2.50	WELLPR	SFTY	COMPZN	CONTRACTOR SAFETY MTG.
	09:00 - 10:30	1.50	MOVE	MOB	COMPZN	ROAD TO LOCATION.
	10:30 - 10:45	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND ASSOCIATED HAZZARDS.
	10:45 - 11:00	0.25	WELLPR	KLWL	COMPZN	SICP=400#. KILL CSG W/ 30 BBL KCL.
	11:00 - 12:00	1.00	WELCTL	RURD	COMPZN	ND FRAC VALVE, NU BOPE. W/ PLUGGED TBG. HANGER.
	12:00 - 13:00	1.00	WELLPR	SFET	COMPZN	RU WOOD GROUP. HELD PJSM. TEST BOPE. TO 250# LOW AND 3000# HIGH (BLIND AND PIPE RAMS). TEST WAS GOOD
						WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
	13:00 - 15:00	2.00	WELLPR	EQRP	COMPZN	PERFORM THICKNESS INSPECTION ON ALL PIPING. FOUND SEVERAL THAT NEED REPLACED.
1/29/2004	15:00 - 17:00	2.00	RIGMNT	WOEQ	COMPZN	BREAK DOWN BAD NIPPLES. REPLACE WHAT PIECES THAT WERE AVAILBLE. SECURE WELL SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJ SM W/ CREWS . DISCUSSED DAYS EVENTS AND ASSOCIATED HAZZARDS.
	08:00 - 13:30	5.50	RIGMNT	OTHR	COMPZN	REBIULD BLOOIE LINES AND TEE. REPAIR WORN OR BAD

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Operations Summary Report

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Legal Well Name: SAN JUAN 29-6 UNIT 102M
Common Well Name: SAN JUAN 29-6 UNIT 102M
Event Name: COMPLETION
Contractor Name: KEY FOUR CORNERS
Rig Name: KEY ENERGY

Spud Date: 12/11/2003
Start: 11/18/2003 End: 3/1/2004
Rig Release: 12/22/2003 Group:
Rig Number: 47

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2004	08:00 - 13:30	5.50	RIGMNT	OTHR	COMPZN	NIPPLES ON PUMP AND CHICKSANS.
	13:30 - 15:00	1.50	RPEQPT	NUND	COMPZN	RU BLOOIE LINES. RU 2 " BLOW LINE. PLACE CONCRETE BLOCKS.
	15:00 - 17:00	2.00	WELLPR	EQRP	COMPZN	START EXTENDING RIG FLOOR LADDER. CONTINUE TO REPAIR WORN FITTINGS. SDFN.
1/30/2004			WELLPR		COMPZN	
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND HAZZARDS ASSOCIATED W/ THOSE EVENTS.
	08:00 - 12:00	4.00	RIGMNT	RGRP	COMPZN	BUILD RIG FLOOR STEPS. BUILD BLOOIE LINE STAND.
	12:00 - 12:30	0.50	WELLPR		COMPZN	BREAK FOR LUNCH.
2/2/2004	12:30 - 17:00	4.50	RIGMNT	RGRP	COMPZN	REBUILD OR REPAIR 2" PRESSURE PIPING. BUILD PIPE RACKS ON BASKET. REPAIR FLOOR BRACKETS. SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. DISCUSSED THE DAYS EVENTS AND ASSOCIATED HAZZARDS.
2/7/2004	08:00 - 11:30	3.50	WELLPR	RURD	COMPZN	RD UNIT AND ASSOCIATED EQUIPMENT. PREP TO MOVE IN THE AM.
	12:30 - 13:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ RIG CREW AND TRUCKING CREW. DISCUSSED SPOTTING OF EQUIPMENT. DISCUSSED WAYS TO PREVENT INCIDENT.
2/9/2004	13:00 - 14:00	1.00	WELLPR	RURD	COMPZN	SPOT UNIT AND EQUIPMENT. PUT RIG ON MATTING BOARD AND JACKS.
	14:00 - 14:30	0.50	WELLPR	OTHR	COMPZN	SECURE WELL SDFWE.
	07:30 - 08:00	0.50	WELLPR	SFTY	MIRU	PJSM W/ RIG AND AIR CREW. DISCUSSED RU AND WAYS TO PREVENT INCIDENT. SICP= 400#.
	08:00 - 09:30	1.50	WELLPR	RURD	MIRU	CHECK FOR LEL, NONE PRESENT. RU UNIT AND ASSOCIATED PUMP EQUIPMENT.
	09:30 - 10:00	0.50	WELLPR	RURD	COMPZN	ND MASTER VALVE. NU BOPE. RU WOOD GROUP PRESSURE TEST UNIT.
	10:00 - 10:45	0.75	WELCTL	BOPE	COMPZN	TEST BOPE TO 250# LOW AND 3000# HIGH. (BLIND , PIPE RAMS AND MANIFOLD). TEST WAS GOOD. WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
	10:45 - 11:15	0.50	WELLPR	RURD	COMPZN	RU BLOOIE TEE AND LINE. RU FLOOR AND TBG. TOOLS.
	11:15 - 11:45	0.50			COMPZN	BREAK FOR LUNCH
	11:45 - 14:00	2.25	RPCOMP	TRIP	COMPZN	KILL W/ 30 BBL KCL. POOH W/ HANGER. MU AND TIH W/ 3 7/8" MILL, BIT SUB, (3.98") AND 100 JTS 2 3/8" TBG. (TALLYING AND PICKING UP OFF FLOAT.)
	14:00 - 15:00	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ WEATHERFORD AIR MIST. UNLOAD WELL. @ 3132'. UNLOADED 25 BBL.
2/10/2004	15:00 - 16:00	1.00	RPCOMP	TRIP	COMPZN	CONTINUE TO TIH W/ 64 JTS 2 3/8" TBG. INSTALL STRING FLOAT.
	16:00 - 16:45	0.75	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD AGIN @ 5129'. (UNLOADED 30 BBL) (TOTAL FLUID UNLOADED = 55 BBL.)
	16:45 - 17:30	0.75	WELLPR	OTHR	COMPZN	SECURE WELL. DRAIN EQUIPMENT. SDFN.
	07:15 - 07:30	0.25	WELLPR	SFTY	COMPZN	PJSM W/ RIG AND AIR CREW. DISCUSSED RU AND WAYS TO PREVENT INCIDENT. SICP= 200#.
	07:30 - 08:00	0.50	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 20 JTS AND TAG FILL @ 5723'.
	08:00 - 10:00	2.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. C/O FILL FROM 5723' TO 5773'. MILL STACKS OUT @ 5773'. HAD TO PULL 13K OVER STRING WEIGHT TO PULL OFF. WORK TO GET THROUGH. NO LUCK. AFRAID OF STICKING MILL. CONTACTED ENGINEERING. DECIDED TO RUN 3 3/4" MILL TO SEE IF IT WILL TRAVEL THROUGH TIGHT SPOT.
	10:00 - 11:00	1.00	RPCOMP	TRIP	COMPZN	POOH W/ 185 JTS 2 3/8" TBG. STANDING BACK. LD 3 7/8" MILL.
	11:00 - 12:30	1.50	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 3 3/4" MILL AND 185 JTS 2 3/8" TBG. TAGGED FILL @ 5718'. (5' FILL).

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 102M

Common Well Name: SAN JUAN 29-6 UNIT 102M

Event Name: COMPLETION

Contractor Name: KEY FOUR CORNERS

Rig Name: KEY ENERGY

Start: 11/18/2003 Spud Date: 12/11/2003

End: 3/1/2004

Rig Release: 12/22/2003 Group:

Rig Number: 47

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/10/2004	12:30 - 14:30	2.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	14:30 - 15:00	0.50	RPCOMP	FCO	COMPZN	C/O FILL TO TIGHT SPOT. WORKED THROUGH AND HAD TO PULL 23K OVER TO RELEASE. CONTACT ENGINEERING.
	15:00 - 16:30	1.50	RPCOMP	CIRC	COMPZN	CIRCULATE REMAINDER OF DAY. UNLOADING HEAVY FLUID. RETURNED APPROX. 100 BBL.
	16:30 - 17:00	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 85 JTS 2 3/8" TBG. LEAVING KILL STRING IN WELL.
	17:00 - 17:30	0.50	WELLPR		COMPZN	SECURE WELL DRAIN EQUIPMENT. SDFN. WILL RUN STRING MILL IN THE AM.
2/11/2004	07:15 - 07:30	0.25	WELLPR	SFTY	COMPZN	PJSM W/ RIG AND AIR CREW. DISCUSSED TRIPPING, MILLING AND WAYS TO PREVENT INCIDENT. SICP= 200#.
	07:30 - 08:30	1.00	RPCOMP	TRIP	COMPZN	BLEED CSG.DOWN. TOOH W/ 100 JTS 2 3/8" TBG. LD MILL AND BIT SUB.
	08:30 - 09:30	1.00	RPCOMP	TRIP	COMPZN	MU AND TIH W/ JETTED BULL-PLUG, 18" PUP, 3 7/8" STRING MILL, X/O SUB AND 185 JTS 2 3/8" TBG.
	09:30 - 11:00	1.50	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE. SEEING ONLY PARTIAL RETURNS W/ LITTLE GAS. FLARE WILL NOT LIGHT.
	11:00 - 12:00	1.00	RPCOMP	CIRC	COMPZN	GO IN HOLE AND TAG FILL @ 5763'. (10' FILL). C/O FILL SLOWLY DUE TO PARTIAL RETURNS. DONT WANT TO RISK GETTING STUCK.
2/12/2004	12:00 - 12:30	0.50	WELLPR	OTHR	COMPZN	BREAK FOR LUNCH WHILE CIRCULATING.
	12:30 - 16:30	4.00	FISH	MILL	COMPZN	MILL ON TIGHT SPOT IN CSG FROM 5773' TO 5776'. TORQUEING UP AND MAKING HOLE VERY SLOW.
	16:30 - 17:00	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 20 JTS 2 3/8" TBG. TO GET ABOVE PERFS.
	17:00 - 17:30	0.50	WELLPR	OTHR	COMPZN	SECURE WELL DRAIN EQUIPMENT. SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ RIG AND AIR CREW. DISCUSSED TRIPPING, MILLING AND WAYS TO PREVENT INCIDENT. SICP= 200#. START RIG
2/12/2004	07:30 - 08:45	1.25	RPCOMP	TRIP	COMPZN	BLEED DOWN CSG. TIH W/ 21 JTS 2 3/8" TBG. TAG FILL @ 5790'. TIGHT SPOT STILL FEELING DRAG. PU SWIVEL.
	08:45 - 09:30	0.75	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR MIST. UNLOAD WELL.
	09:30 - 10:30	1.00	FISH	MILL	COMPZN	MILL ON CSG AND DRESS TIGHT SPOT FROM 5773' TO 5776'.
	10:30 - 12:00	1.50	RPCOMP	FCO	COMPZN	CLEAN OUT FILL FROM 5790' TO PLUG @ 5850'. CIRCULATE CLEAN. PUH TO 5130'. SI PIPE RAMS AND FLOW TEST MV FORMATION UP CSG. (STRING FLOAT IN TBG. STRING).
	12:00 - 17:00	5.00	FLOWT	OTHR	COMPZN	SI PIPE RAMS AND FLOW TEST MV FORMATION UP CSG. (STRING FLOAT IN TBG. STRING). TEST IS AS FOLLOWS. MV PERFS FROM 5240' TO 5750'. 2 3/8" TBG. SET @ 5130'. SITP= N/A * STRING FLOAT IN TBG. FCP= 280# MV PRODUCTION = 1858 MCFPD TESTED ON 1/2" CHOKE. (COEFICIENT OF 6.6). 2 BWPD. O BOPD. NO SAND REALIZED. TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
2/13/2004	17:00 - 17:30	0.50	RPCOMP	FRZP	COMPZN	DRAIN EQUIPMENT. SECURE WELL AND SDFN.
	07:15 - 07:40	0.42	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=410#.
	07:40 - 08:30	0.83	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 21 JTS 2 3/8" TBG. TAG FILL @ 5830'.
	08:30 - 09:00	0.50	RPEQPT	NUND	COMPZN	RU POWER SWIVEL.
	09:00 - 11:00	2.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. RETURNING LIGHT TO MEDIUM SAND.
2/13/2004	11:00 - 12:00	1.00	RPCOMP	FCO	COMPZN	C/O FILL FROM 5830' TO PLUG @ 5850'.
	12:00 - 12:30	0.50	DRILL	DRLG	COMPZN	DRILL CBP @ 5850'. PRESSURE ONLY UP 100#. PUH AND LET EQUALIZE.
	12:30 - 13:30	1.00	DRILL	DRLG	COMPZN	FINISH DRILLING PLUG. TIH W/ 2 JTS. WELL STARTED MAKING HEAVY SAND. TOO RISKY OF GETTING STUCK TO MAKE CONNECTION.

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 102M

Common Well Name: SAN JUAN 29-6 UNIT 102M

Event Name: COMPLETION

Contractor Name: KEY FOUR CORNERS

Rig Name: KEY ENERGY

Start: 11/18/2003

Rig Release: 12/22/2003

Rig Number: 47

Spud Date: 12/11/2003

End: 3/1/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/13/2004	13:30 - 16:30	3.00	RPCOMP	CIRC	COMPZN	CIRCULATE FOR REMAINDER OF DAY. RETURNING HEAVY SAND @ FIRST AND SLOWING TO 4 CUPS PER 5 GAL BY CLOSE OF DAY.
	16:30 - 17:00	0.50	RPCOMP	FRZP	COMPZN	SECURE WELL, DRAIN EQUIPMENT. SDFN.
2/16/2004	07:15 - 07:45	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=410#.
	07:45 - 08:30	0.75	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 61 JTS 2 3/8" TBG. TAG FILL @ 7715'. (ALL DK PERS COVERED.)
	08:30 - 10:00	1.50	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE. RETURNING HEAVY SAND.
	10:00 - 10:30	0.50	RPEQPT	NUND	COMPZN	RU POWER SWIVEL.
	10:30 - 16:00	5.50	RPCOMP	FCO	COMPZN	CLEAN OUT FILL FROM 7715' TO 7876' W/ 5 JTS TBG. RETURNING HEAVY SAND AND HARD TO MAKE CONECTIONS. SAND FALLING IN AND ALMOST GETTING STUCK EVERY CONECTION.
						CIRCULATING OVER 1 HR PER JT. LOW BOTTOM HOLE PRESSURES ARE NOT HELPING TO CLEAN UP SAND.
	16:00 - 17:00	1.00	RPEQPT	EQRP	COMPZN	LOST PACKING IN POWER SWIVEL. RD TO REPAIR IN THE MORNING.
	17:00 - 17:15	0.25	RPCOMP	TRIP	COMPZN	POOH W/ 10 JTS 2 3/8" TBG.
	17:15 - 17:30	0.25	RPCOMP	FRZP	COMPZN	SECURE WELL DRAIN EQUIPMENT. SDFN.
2/17/2004	07:15 - 07:45	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=400#.
	07:45 - 08:15	0.50	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 10 JTS 2 3/8" TBG. TAG FILL @ 7864'.
	08:15 - 09:45	1.50	RPCOMP	CIRC	COMPZN	RU SWIVEL. BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE.
	09:45 - 10:30	0.75	RPCOMP	FCO	COMPZN	CLEAN OUT FILL FROM 7864' TO 7880'. STACKED OUT AND TORQUEING UP. HAD TO PULL 20# OVER STRING WIEGHT TO PULL UP. CONTACTED ENGINEERING.
	10:30 - 11:30	1.00	FISH	MILL	COMPZN	TRY TO MILL ON TIGHT SPOT. NO LUCK. WELL RETURNING 6 CUPS SAND PER 5 GAL.
	11:30 - 15:30	4.00	RPCOMP	CIRC	COMPZN	CIRCULATE TILL SAND DOWN TO 1 CUP PER 5 GAL. SD AIR.
	15:30 - 17:00	1.50	RPCOMP		COMPZN	RD SWIVEL. POOH W/ 150 JTS 2 3/8" TBG. LEAVING KILL STRING IN WELL.
2/18/2004	17:00 - 17:15	0.25	WELLPR	OTHR	COMPZN	SECURE WELL. DRAIN EQUIPMENT. SDFN.
	07:15 - 07:40	0.42	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=400#.
	07:40 - 08:00	0.33	RPCOMP	TRIP	COMPZN	TOOH STANDING BACK W/ 50 JTS 2 3/8" TBG.
	08:00 - 08:45	0.75	RPEQPT	KLWL	COMPZN	KILL WELL W/ 40 BBL KCL. CONTINUE TO TOOH W/ REMAINDER OF TBG. LD. 3 3/4" MILL.
	08:45 - 10:30	1.75	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 3 1/8" FLAT BOTTOM PILOT MILL, 3 7/8" STRING MILL, X/O SUB AND 251 JTS 2 3/8" TBG. TAG FILL @ 7865'.
	10:30 - 11:30	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	11:30 - 12:00	0.50	RPCOMP	FCO	COMPZN	C/O FILL FROM 7865' TO TIGHT SPOT @ 7880'.
	12:00 - 17:00	5.00	FISH	MILL	COMPZN	MILL ON TIGHT SPOT MADE 2.5' HOLE FROM 7880' TO 7882.5'. (21' PERFS STILL COVERED) CONTACTED ENGINEERING.
	17:00 - 17:30	0.50	RPCOMP	PULD	COMPZN	LD SWIVEL. POOH W/ 10 JTS.
2/19/2004	17:30 - 17:45	0.25	WELLPR	OTHR	COMPZN	SECURE WELL. DRAIN EQUIPMENT. SDFN.
	07:15 - 07:40	0.42	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=400#.
	07:40 - 08:10	0.50	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 10 JTS 2 3/8" TBG. TAG FILL @ 7875'.
	08:10 - 09:30	1.33	RPCOMP	CIRC	COMPZN	RU SWIVEL. BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	09:30 - 17:00	7.50	FISH	MILL	COMPZN	C/O FILL TO 7882'. MILL ON TIGHT SPOT IN CSG. MILL FROM 7882' TO 7886.5'. (18' PERFS STILL COVERED).
	17:00 - 17:30	0.50	RPCOMP	NUND	COMPZN	RD SWIVEL. POOH W/ 10 JTS 2 3/8" TBG.
	17:30 - 17:45	0.25	WELLPR	OTHR	COMPZN	SECURE WELL DRAIN EQUIPMENT. SDFN.

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 Rig Name: KEY ENERGY

Spud Date: 12/11/2003
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 Rig Release: 12/22/2003 Group:
 Rig Number: 47

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/20/2004	07:15 - 07:40	0.42	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=500#
	07:40 - 09:10	1.50	RPCOMP	TRIP	COMPZN	BLEED CSG. DOWN. POOH W/ 242 JTS 2 3/8" TBG.
	09:10 - 10:30	1.33	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 3 JTS 2 1/6" TBG, X/O SWEDGE, STRING FLOAT, AND 100 JTS 2 3/8" TBG.
	10:30 - 12:00	1.50	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. RETURNED APROX. 30 BBL.
	12:00 - 13:00	1.00	RPCOMP	TRIP	COMPZN	CONTINUE TO TIH W/ 149 JTS 2 3/8" TBG. TAG NO FILL.
	13:00 - 13:30	0.50	RPEQPT	NUND	COMPZN	RU POWER SWIVEL. TIHAND GET TROUGH TIGHT SPOT. TAGGED FILL @ 7901'.
	13:30 - 17:30	4.00	RPCOMP	CIRC	COMPZN	TRY TO BREAK CIRCULATION W/ AIR. COULD NOT GET CIRCULATION. PUH W/ SWIVEL ON. TO GET ABOVE TIGHT SPOT. CONTINUE TO BLOW AIR AND COULD GET NOT GET RETURNS TO SURFACE. WELL HAS NOT BEEN MAKING MUCH FLUID, SO MUST BE CHARGING FORMATION.
	17:30 - 18:00	0.50	RPCOMP	TRIP	COMPZN	LD SWIVEL POOH W/ 10 JTS 2 3/8" TBG.
	18:00 - 18:15	0.25			COMPZN	SECURE WELL DRAIN EQUIPMENT. SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=500#
2/21/2004	08:00 - 09:00	1.00	RPCOMP	CIRC	COMPZN	BLEED CSG DOWN. BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	09:00 - 09:45	0.75	RPEQPT	NUND	COMPZN	TIH W/ 20 JTS 2 3/8" TBG. RU SWIVEL.
	09:45 - 10:45	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD WELL GET ACHIVE GOOD CIRCULATION.
	10:45 - 13:00	2.25	RPCOMP	FCO	COMPZN	CLEAN OUT FILL FROM 7901' TO PBTD OF 7952'.
	13:00 - 15:00	2.00	RPCOMP	CIRC	COMPZN	CIRCULATE CLEAN TILL NO SAND REALIZED.
	15:00 - 15:30	0.50	RPEQPT	NUND	COMPZN	RD POWER SWIVEL.
	15:30 - 15:45	0.25	RPCOMP	TRIP	COMPZN	POOH W/ 20 JTS 2 3/8" TBG.
	15:45 - 16:00	0.25	WELLPR	OTHR	COMPZN	SECURE WELL DRAIN EQUIPMENT SDFN.
	07:30 - 08:30	1.00	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=500#
	08:30 - 09:00	0.50	WELLPR	OTHR	COMPZN	SWEEP SNOW FROM TBG. FLOAT.
2/24/2004	09:00 - 10:00	1.00	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 2 3/8" MS EXPENDABLE CK, 1.81" F NIPPLE, AND 62 JTS 2 3/8" TBG. PICKING UP AND DRIFTING.
	10:00 - 10:30	0.50	WELLPR	SFTY	COMPZN	SD HELD SAFETY MTG. DISCUSSED HAZZARDOUS WALKING CONDITIONS THAT WERE COMPOUNDED BY FRESH SNOW. (COULD NOT SEE GRADE CHANGES W/ 7" SNOW ON GROUND.) DECIDED TO SD OPERATIONS.
	10:30 - 11:00	0.50	RPEQPT	FRZP	COMPZN	DRAIN EQUIPMENT. SECURE WELL SDFN.
	06:00 - 09:15	3.25	WELLPR	SFTY	COMPZN	CONTRACTOR MONTHLY BREAKFAST SAFETY MTG.
	09:15 - 10:45	1.50	MOVE	MOB	COMPZN	CREW ROAD TO LOCATION.
	10:45 - 11:15	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=500#
	11:15 - 11:30	0.25	WELLPR	OPNW	COMPZN	BLEED DOWN CSG.
	11:30 - 15:00	3.50	RPCOMP	TRIP	COMPZN	TIH PICKING UP AND DRIFTING W/ 180 JTS 2 3/8" PRODUCTION TBG.
	15:00 - 15:30	0.50	RPCOMP	PHOSO	COMPZN	LAND EOT @ 7818' KB. W/ 2 3/8" MULE SHOE EXPENDABLE CK., 1.81" F. NIPPLE, AND 250 JTS 2 3/8" A COND TBG. RETURNED 2 JTS AS A CONDITION. ALSO RETURNED 255 JTS 2 3/8" TBG THAT WOULD NOT DRIFT DUE TO INTERNAL RUST.
	15:30 - 16:30	1.00	RPCOMP	CIRC	COMPZN	PUMP 5 BBL KCL PAD. DROP BALL, PRESSURE UP TO 900# W/ AIR. HELD 900# FOR 15 MIN. TO TEST TBG. WITNESSED BY T. MONK W/ KEY ENRGY SERVICES. PRESSURE UP TO 975# AND PUMP OUT CK. CIRCULATE AND UNLOAD FLUID. RD FLOOR AND TBG.
2/25/2004						

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 29-6 UNIT 102M
Common Well Name: SAN JUAN 29-6 UNIT 102M
Event Name: COMPLETION
Contractor Name: KEY FOUR CORNERS
Rig Name: KEY ENERGY

Spud Date: 12/11/2003
Start: 11/18/2003
End: 3/1/2004
Rig Release: 12/22/2003
Group:
Rig Number: 47

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/25/2004	15:30 - 16:30	1.00	RPCOMP	CIRC	COMPZN	TOOLS WHILE CIRCULATING.
	16:30 - 17:00	0.50	RPEQPT	NUND	COMPZN	DRAIN PUMP AND LINES. START RIGGING DOWN EQUIPMENT. WILL DHC TEST IN THE AM WHILE FINISHING RIGGING DOWN.
2/26/2004	17:00 - 17:15	0.25	WELLPR	OTHR	COMPZN	SECURE WELL SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY. SICP=500#
	08:00 - 08:45	0.75	RPEQPT	NUND	COMPZN	NO BOPE.
	08:45 - 09:15	0.50	RPEQPT	NUND	COMPZN	KILL TBG. W/ 2 BBL KCL. REMOVE STRING FLOAT. NU TBG. MASTER VALVE.
	09:15 - 09:30	0.25	RPEQPT	NUND	COMPZN	NU FLOW TEST LINE W/ 1/2" CHOKE.
	09:30 - 10:30	1.00	FLOWT	OPNW	COMPZN	OPEN WELL TO FLOW UP TBG. TO EVACUATE AIR AND DHC TEST DK/MV FORMATIONS. FLOW FOR 1 HR AND STARTED LOGGING OFF.
	10:30 - 12:00	1.50	FLOWT	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. BLOW WELL AROUND TILL A LIGHT MIST REALIZED. SI CSG AND PRESSURE UP TO 450#. SD AIR.
	12:00 - 20:00	8.00	FLOWT	OPNW	COMPZN	OPEN UP TBG TO FLOW ON 1/2" CHOKE. 2 3/8" PROD TBG. SET @ 7818' KB. STARTING CSG PRESSURE 450#. STARTING TBG. PRESSURE 200#. RETURNING SLUGS OF FLUID. RD EQUIPMENT. MOVE EQUIPMENT OFF LOC. STILL RETURNING TOO MUCH FLUID TO ACHIEVE ACCURATE TEST INFO. TURN OVER TO L&R DRY WATCHMAN @ 20:00 HRS. SICP= 400# FTP= 100#. WILL FLOW TEST OVER NIGHT TO UNLOAD AND GET ACCURATE GAS FLOW RATE. WILL TURN IN DHC INFORMATION ON NEXT REPORT. (TOO MUDDY TO MOVE UNIT W/ PIPELINE DITCH STILL OPEN).
2/27/2004	20:00 - 07:00	11.00	FLOWT	PRDT	COMPZN	RELEASE FLOW BACK HAND. FINAL FLOW TEST IS AS FOLLOWS. DK PERFS FROM 7734' TO 7904', AND MV PERFS FROM 5240' TO 5750'. 2 3/8" TBG. SET @ 7818' KB. TESTED W/ 1/2" CHOKE. SICP=410# FTP=110# DHC PRODUCTION =726 MCF/D. PACKER WAS NOT RUN DUE TO TIGHT SPOTS IN CSG. 5 BWP. 1/2 BOPD. NO SAND. TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
3/1/2004	07:00 - 07:15	0.25	WELLPR	SIPB	COMPZN	SECURE WELL. SDFWE. VERY MUDDY AND UNABLE TO MOVE UNIT OFF LOC.
	07:15 - 07:45	0.50	WELLPR	SFTY	COMPZN	PJ SM, W/ CREW. DISCUSSED RIGGING DOWN IN MUDDY CONDITIONS. ALSO DISCUSSED ROADING UNIT IN MUDDY CONDITIONS.
	07:45 - 08:45	1.00	RPEQPT	NUND	COMPZN	RD FLOW TEST LINES. LOAD IN BASKET.
	08:45 - 10:15	1.50	RPEQPT	RURD	COMPZN	RD KEY RIG # 15. TRY TO MOVE OFF LOC. RIG SANK TO AXELS. WILL WAIT FOR CAT IN THE AM. RIG RELEASED. (NOTE TIGHT SPOTS IN CSG. FROM 5773' TO 5776'. , FROM 7740' TO 7741'. AND 7856' TO 7858'. WAS ABLE TO REPAIR THESE THREE W/ 3 7/8" STRING MILL. FOUND LAST TIGHT SPOT @ 7880' MILLED TO 7887'. AND WAS UNABLE TO GET TO PBTD W/ 3 7/8" MILL. ESTIMATED ID @ 7887' IS 3 3/4". THIS CONCLUSION WAS FROM WEAR MARKS ON OUT SIDE OF 3 3/4" PILOT MILL. WAS ABLE TO GET TO PBTD USING 2 1/16" TBG ON BOTTOM OF STRING.