

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

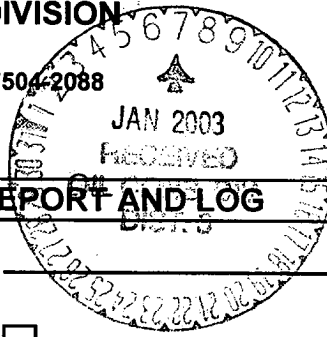
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-08229									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. B-10870-6									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Mims State Com									
4. Well Location Unit Letter <u>M</u> : <u>1160'</u> Feet From The <u>South</u> Line and <u>1090'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County						8. Well No. 1									
10. Date Spudded 12-24-52						14. Elev. Casinghead 5693' DF									
11. Date T.D. Reached 2-23-53		12. Date Compl. (Ready to Prod.) 12-23-02		13. Elevations (DF&RKB, RT, GR, etc.) 5693' DF		14. Elev. Casinghead									
15. Total Depth 4730'		16. Plug Back T.D. 4696'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools 0-4730'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 2033-2162' Fruitland Coal Commingled w/Mesaverde						20. Was Directional Survey Made									
21. Type Electric and Other Logs Run CBL-CCL-GR, CNL-CCL						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		32#		187'		13 3/4"		150 sx							
5 1/2"		15.5#		3798'		8 3/4"		250 sx							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4"		3555'		4730'		200 sx				2 3/8"		4494'			
26. Perforation record (interval, size, and number) 2033-2036', 2069-2075', 2150-2162' w/42 0.32" diameter holes								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2033-2162' AMOUNT AND KIND MATERIAL USED 492 bbl 25# linear gel, 80,000# 20/40 Arizona sd, 472,000 SCF N2							
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI									
Date of Test 12-23-02		Hours Tested 1		Choke Size 2"		Prod'n for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		50 MCF/D Pitot Gauge							
Flow Tubing Press. SI 153		Casing Pressure SI 153		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.		50 MCF/D				Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By							
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Peggy Cole</u>				Printed Name <u>Peggy Cole</u>				Title <u>Regulatory Supervisor</u>				Date <u>12-31-02</u>			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology