## Submit to Appropriate District Office State Lease 6 copies

Signature

## State of New Mexico Energy, Minerals and Natural Resources Department

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Peggy Cole

Title

Regulatory Supervisor

Form C-105 Revised 1-1-89

Fee Lease - 5 copies **Revised 1-1-89 DISTRICT I** OIL CONSERVATION DIVISION 67 P.O. Box 1980, Hobbs, NM 88240 WELL API NO. **DISTRICT II** P. O. Box 2089 30-045-08229 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE **DISTRICT III** 6. State Oil & Gas Lease No. Faccoured 1000 Rio Brazos Rd., Aztec, NM 87410 B-10870-6 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X **OTHER** b. TYPE OF COMPLETION: NEW WORK **PLUG** DIFF OVER BACK WELL DEEPEN RESVR OTHER Mims State Com 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Basin Fruitland Coal/Blanco Mesaverde 4. Well Location M : **Unit Letter** 1160' Feet From The South Line and 1090' Feet From The West Line Township 16 9W Range **NMPM** San Juan County 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 12-24-52 2-23-53 12-23-02 5693' DF 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? **Drilled By** 4730 4696 0-4730' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2033-2162' Fruitland Coal Commingled w/Mesaverde 21. Type Electric and Other Logs Run 22. Was Well Cored CBL-CCL-GR, CNL-CCL CASING RECORD (Report all strings set in well) 23. WEIGHT LB/FT. **CASING SIZE** DEPTH SET **HOLE SIZE CEMENTING RECORD** AMOUNT PULLED 10 3/4" 32# 187 13 3/4" 150 sx 5 1/2" 15.5# 3798 8 3/4" 250 sx LINER RECORD 24. TUBING RECORD TOP BOTTOM SIZE SACKS CEMENT DEPTH SET PACKER SET SCREEN SIZE 3555 4730 200 sx 2 3/8' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2033-2036', 2069-2075', 2150-2162' w/42 0.32" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED diameter holes 2033-2162' 492 bbl 25# linear gel, 80,000# 20/40 Arizona sd. 472,000 SCF N2 **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Flowing Date of Test Hours Tested Choke Size | Prod'n for Oil - Bbl. Gas - MCF Gas - Oil Ratio Test Period 50 MCF/D Pitot Gauge 12-23-02 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate SI 153 SI 153 50 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments None



Date 12-31-02

## **INSTRUCTIONS**

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special sts conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true rtical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be ad in quintuplicate except on state land, where six copies are required. See Rule 1105.

## IDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
Anhy Salt Salt Salt Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp Penn Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Ojo Ala T. Kirtland T. Pictured T. Cliff Ho T. Menefe T. Point Lo T. Mancos T. Gallup Base Gree T. Dakota T. Morriso T. Todilto T. Entrada T. Wingate T. Chinle T. Permial T. Penn "A	Fruitland 1 d Cliffs 2 use e 3 pokout 4 enhorn	155' 925-2140 170' 905' 475' 700'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T.
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