

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-10967
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Culpepper Martin
4. Well Location Unit Letter A : 990 feet from the North line and 990 feet from the East line Section 07 Township 31N Range 12W NMPM County San Juan		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5866' GR		9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: abandon pay add - repair casing leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/06/03 MIRU. TOH with 2-3/8" tubing.
01/07/03 No cement across Lewis interval. Abandon pay add. TIH with RBP, set @ 4300', test to 1500 psi-ok. Ran GR-CBL Neu. log. Pressure test casing @ 2000 psi - failed.
01/08/03 TIH. Isolate casing leak 4122'-4298'. Pulled RBP @ 4300'.
01/09/03 TIH with 5" RBP, set @ 4420'. Squeeze casing leak with 100 sks Class B, 2% CaCl₂, 0.3% Halad-322.
01/10/03 TOH. TIH, tag cement @ 4135'. Drill out cement to 4260'. Test squeeze to 500 psi-ok.
01/13/03 TIH and clean out to PBTD 4850'. TOH. TIH with 2-3/8" tubing, land @ 4803'. ND BOP. NU wellhead. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 01/16/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)
APPROVED BY Charles H. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 83 TITLE DATE JAN 17 2003
Conditions of approval, if any: