

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. <b>30-045-23568</b>
2. Name of Operator <b>XTO Energy Inc.</b>	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>J</b> : <b>1850</b> feet from the <b>SOUTH</b> line and <b>1490</b> feet from the <b>EAST</b> line Section <b>28</b> Township <b>29N</b> Range <b>10W</b> NMPM County <b>SAN JUAN</b>	7. Lease Name or Unit Agreement Name: <b>SULLIVAN GAS COM C</b>
8. Well No. <b>#1E</b>	
9. Pool name or Wildcat <b>basin dakota</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5513' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **REPAIRED BRADENHEAD**

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy repaired the Bradenhead in the following manner:

Rigged up pulling unit. Pulled tbg. Set RBP @ 3,017'. Ran GR/CBL log. TOC @ 2,606'.

Met w/Frank Chavez & Steve Hayden w/NMCCD to review GR/CBL. Top of PC is 1,792', Lewis Shale is 2,000', Chacra is 2,773' and Cliffhouse Mesaverde is 3,365'. Intermediate 7" csg set @ 2,186'. Frank Chavez approved leaving well as is and will not require XTO to perf & circ cmt.

Pulled RBP. Ran 204 jts 2-3/8" tbg to 6,409'.

RWIP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 1/17/03

Type or print name DARRIN STEED Telephone No. 505-324-1090

(This space for State use)  
APPROVED BY Charles TITLE DEPUTY DISTRICT GAS INSPECTOR, DIST. 03 DATE JAN 21 2003  
Conditions of approval, if any: