

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-045-26601	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ DHC3049						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						Lease Name or Unit Agreement Name Montgomery	
4. Well Location Unit Letter <u>F</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County, NM						8. Well No. 2E	
10. Date Spudded 11/21/1985						9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
11. Date T.D. Reached 12/5/1985		12. Date Compl. (Ready to Prod.) 11/27/2002		13. Elevations (DF&RKB, RT, GR, etc.) 5566'GL		14. Elev. Casinghead	
15. Total Depth 6628'		16. Plug Back T.D. 6611'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-6628'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4128-4515' Mesaverde						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL/CBL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		302'		12 1/4	
7		20-23#		4054'		8 3/4	
4 1/2		11.6#		6625'		6 1/4	
CEMENTING RECORD		AMOUNT PULLED					
413 cu. ft.							
1220 cu. ft.							
390 cu. ft.							
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8		6463'				SCREEN	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		6463'					
26. Perforation record (interval, size, and number) 4128, 4130, 4158, 4188, 4218, 4220, 4246, 4249, 4274, 4280, 4284, 4308, 4322, 4326, 4329, 4340, 4352, 4375, 4408, 4434, 4456, 4460, 4464, 4479, 4515 w/25 0.32" diameter holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4128-4515'				9000 gals 60 quality foam pad, 83,000# 20/40 AZ sand			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11/27/2002		Hours Tested		Choke Size		Prod'n for Test Period	
Flow Tubing Press. SI 837		Casing Pressure SI 838		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
				270			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Peggy Cole</i>		Printed Name		Peggy Cole		Title Regulatory Supervisor	
						Date 12/13/2002	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	480	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	568/1568	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1926	T. Penn. "D"
T. Yates	T. Miss	T. Chacra	2962	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde	3520	T. Madison
T. Queen	T. Silurian	T. Menefee	3650	T. Elbert
T. Grayburg	T. Montoya	T. Point Lookout	4275	T. McCracken
T. San Andres	T. Simpson	T. Mancos	4775	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Gallup	5510	T. Granite
T. Paddock	T. Ellenburger	T. Greenhorn	6248	T.
T. Blinberry	T. Gr. Wash.	T. Graneros	6301	T.
T. Tubb	T. Granite	T. Dakota	6427	T.
T. Drinkard	T. Delaware Sand	T. Frutida		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
80	568	88	Ojo Alamo				
68	1568	1000	Kirtland				
568	1926	358	Fruitland				
926	2962	1036	Pictured Cliffs				
962	3520	558	Chacra				
520	3650	130	Mesa Verde				
650	4275	625	Menefee				
275	4775	500	Point Lookout				
775	5510	735	Mancos				
510	6248	738	Gallup				
248	6301	53	Greenhorn				
301	6427	126	Graneros				
427	6625	198	Dakota				