District 7. PO Box 1980 District II 811 South Firs District III 1000 Rio Brazo District IV 2040 South Pa	st, Artes	sia, NM 8 Aztec, NA	8210 A	Energ	•	inera	Is & N ONSEF 2040	latur RVAT Sout	•	ources Depo IVISION eco	ırtment		Submi	\	Instr propriate	Form C-104 ctober 18, 1994 ructions on back District Office 5 Copies
I.	REG	QUEST FO	RALLC	WABI	LE AN	ID AU	JTHOR	IZA	TION	TO TRANSP	ORT					
		1 (Operat	or nan	ne an	d Add	dress						2	OGRID	Number	
BP America Production Company												000778				
		P.O. Box	3092	1	Attent	ion: J	Mary C	Corle	э у				3 Rec	son for	Filing C	ode
			Hou	ston,	TX 7	7253	}						N	lew Con	npletion	
4 API	Number							5	Pool N	ame		• • • • • • • • • • • • • • • • • • • •	 	<u> </u>	⁶ Pool	Code
30 - 04	5 - 31028	3					1	Blan	co Mes	saverde					723	119
7 Prope	erty Code	e						⁸ Pr	operty	Name				i i	9 Well 1	Vumber
1	0305								Barrett						21	В
II. ¹⁰ Sur	face Loca	ntion														
		Township	Range	Lot.	Idn	Feet	from 1	the	North	South Line	Feet f	rom the	East/W	est line		County
G 18 /	920	31N	09W				1770'			North	1	650'	E	ast		San Juan
¹¹ Bott	om Hole	Location									· · · · · · · · · · · · · · · · · · ·					
UL or lot no.	Section		p Ro	nge	Lot :	Idn	Fee	t fro	om the	North/Sou	th line	Feet fr	om the	East/W	est line	County
12 Lse Code	13 Produc	ing Method	Code	¹⁴ Gas	Conn	ection	Date	15	C-129	 Permit Numbe	er 1	6 C-129 E	ffective	 Date	¹⁷ C-129	Expiration Date

F (Federal)

Oil and Gas Transporters ²⁰ POD ²¹ O/G 22 POD ULSTR Location Transporter Name Transporter OGRID and Description and Address 151618 EL PASO FIELD SERVICES BOX 4490 2833716 G FARMINGTON, NM 87499 GIANT REFINING CO P.O. BOX 12999 833715 9018 0 SCOTTSDALE, AZ 85267

Park Mary Marie Control of the Contr		
IV. Produced Water	· · · · · · · ·	
²³ POD	²⁴ POD ULSTR Location and Description	
0833717		
V Mall Completion Date		

²⁵ Spud Date 07/16/2002	²⁶ Ready Date 08/19/2002	l l		²⁹ Perforations 4880' – 5927'		
31 Hole Size	32 Casing	& Tubing Size	33 Depth Se	ıt .	34 Sacks Cement	
13 ½"	9 5/8	3" 32.3#	135'		150 SXS CMT	
8 ¾"	7" :	20 & 23#	2876'		321 SXS CMT	
6 ¼" (LINER)	4 1/2	2" 11.6#	5996'		200 SXS CMT	
(Tubing)	2	2 3/8"	5627'			

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date		³⁷ Test Date 08/18/2002	38 Test Length 12 hrs	³⁹ Tbg. Pressure	40 Csg. Pressure 200#	
⁴¹ Choke Size	⁴² Oil	⁴³ Water	44 Gas	⁴⁵ AOF	46 Test Method	
3/4"	Trace	Trace	1555 MCF		F	
have been complied wit true and complete to t Signature:	at the rules of the Oil Coil ch in and that the information the best of my knowledge and archivery Ty Corley	on given above is and belief.	Approved by:	S EAS INSPECTED AN		
Title: Senio	Regulatory Analyst		Approval Date:	. 1 / / III	13 to 163	
Date: 08/19/2002	Phone: 28	1-366-4491		111		
48 If this is a change of	operator fill in the OGRID	number and name of the	previous operator			
Oi O	perator Signature		Printed Name	Title		