

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-045-09936
5. Indicate Type of Lease	STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Blanco Com 1

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

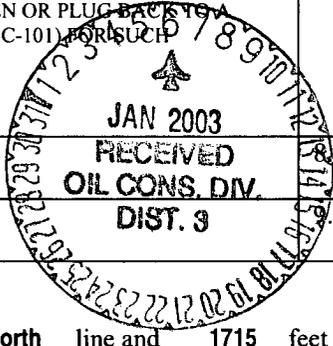
3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter G 1490 feet from the North line and 1715 feet from the East line

Section 02 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5869' GR



Well No. 1

Pool name or Wildcat
Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: _____
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: Add Pay
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/14/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production tubing. TIH w/ bit & scraper for 5 1/2" CSG to liner top @ 4352' & scraper for 5" CSG to 4656'. TIH w/CIBP & set @ 4656'. Load hole with 2% KCL. Pressure test CSG to 2300 psi. Run GR log over Menefee & Lewis Shale from 4656' - 4000'. RU & Perforate w/2 JSPF, .400 inch diameter: 15 Shots / 30 Holes - 4579', 4552', 4534', 4514', 4505', 4470', 4457', 4440', 4434', 4411', 4405', 4388', 4361', 4351', 4340'. RU & frac w/500 gal 15% HCL, then 81,076# 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 4 hrs. Upsized choke to 1/2" & continued flow back. Upsized choke to 3/4" after 18 hrs & flowed back for 1 hrs. ND Flowback tree. TIH & tag fill @ 4560'. Unload hole. C/O to CIBP set @ 4656'. DO CIBP. C/O to 4867'. TIH & tag 12' of fill. C/O to PBSD. Blow well dry at PBSD. TOH. TIH w/2 3/8" production tubing & land @ 4760'. ND BOP's. NU WH. Test well for air.

12/30/2002 RDMO workover rig. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/02/2003

Type or print name Mary Corley Telephone No. 281-366-4491

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE JAN - 6 2003

Conditions of approval, if any: