District I

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

PO Box 1980, Hobbs, NM 88241-District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM

District IV

2040 South Pacheco, Santa Fe, NM

1		<sup>2</sup> OGRID Number 000778				
P.O. Bo	America Production Company 3092 Attention: Mary Corley Houston, TX 77253	,		3 Reason for New Com	Filing Code	
<sup>4</sup> API Number	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code	
30 - 045 - 30625	Blanc		72319			
<sup>7</sup> Property Code <sup>8</sup> Property Name				9 Well		
000911	M	ludge LS			24M	
. <sup>10</sup> Surface Location						
or lot no. Section Township	Range Lot. Idn Feet from the !	North/South Line	Feet from the	East/West line	County	

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	33	32N	11W		2370'	South	780'	East	San Juan
<sup>11</sup> Bo	ttom Hole	Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	<sup>13</sup> Produci	ng Method Cod	e 14 Ga	s Connection I	Date 15 C-129 (	Permit Number 1	 <sup>16</sup> C-129 Effective I	Date 17 C-129	Expiration Date
F (Federal)		F							

<sup>8</sup> Transporter <i>OG</i> RID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490	2833149	G	
Market St.	FARMINGTON, NM 87499			
9018	GIANT REFINING CO P.O. BOX 12999	2833148	0	217342
	SCOTTSDALE, AZ 85267			
				JAN 2003
				RECEIVED OF CONS. DIV.
				DIST. 3
				A CONTRACTOR OF THE PROPERTY O

IV. Produced Water	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2833150	

<sup>25</sup> Spud Date 08/27/2002	<sup>26</sup> Ready Date 12/19/2002	<sup>27</sup> TD 7408'	<sup>28</sup> PBTD 7405'	<sup>29</sup> Perforations 4318' - 5379	30 DHC, DC,MC DHC-900AZ	
31 Hole Size	32 Casing 6	k Tubing Size	33 Depth Se	ıt	<sup>34</sup> Sacks Cement	
13 ½" 9 5/8		3" 32.3# 156'			180 SXS CMT	
8 3/4" 7" 2		7" 20 & 23# 2968'			400 SXS CMT	
6 ¼"	6 1/4" 4 1/2		4 ½" 10.5# 7407'		398 SXS CMT	
(Tubing)	2	3/8"	7056'			

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 11/25/2002	<sup>38</sup> Test Length 11 hrs	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 140#
41 Choke Size 3/4"	<sup>42</sup> Oil Trace	<sup>43</sup> Water Trace	44 Gas 1000 MCF	<sup>45</sup> AOF	46 Test Method F
have been complied wit true and complete to t Signature:  Printed name:  Ma	at the rules of the Oil Con th and that the information the best of my knowledge of MANULY ry Corley	on given above is and belief.	Approved by:  Title: DEPUTY (1) & & &	CONSERVATION DIVISION DIVISIONI DIVI	
Title: Senior	r Regulatory Analyst	1-366-4491	Approval Date: JAI	N 10 2003	

Previous Operator Signature

Printed Name

Date