District I PO Box 1980, Hobbs, NM 88241-1980 District II

District IV

State of New Mexico Energy, Minerals & Natural Resources Department Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pacheco, San	ta Fe, NM 87505				
I.	REQUEST FOR	ALLOWABLE	AND AUTHO	RIZATION TO	TRANSPORT

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				TX 77253					Recomp	=
4 A	PI Number		· ,		5 Pool				<u> </u>	6 Pool Code
30 - (045-306	51	_		Pinon Fruit					82880
⁷ Pr	roperty Code					⁸ Property Name				9 Well Number
10 (570				Gallegos C	anyon Unit				554
. ¹⁰ S	Surface 1	Location								
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West lin	ne County
A	13	28N	12W	l _!	1290'	North	ı	1090'	East	San Juan
11 J	Bottom I	Hole Locati	ion '						- I	1
L or lot no.	Section		Range	Lot Idn	Feet from the	**4h/So		44.5		
		-	Range	Lot Ian		North/So	uth line	Feet from the	East/West lin	ne County
12 Lse Code	13 Producir	ng Method Code	¹⁴ Gas (Connection Date	¹⁵ C-129 J	Permit Number	10	⁶ C-129 Effective I	Date	17 C-129 Expiration Da
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Oil ar	nd Gas T	ransporters								
¹⁸ Transport OGRID	ter		ansporter Na and Address			POD POD	²¹ O/G		22 POD ULSTI and Descr	
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			O. Box 499 ton, NM 874							
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Well C	POD Completi	ion Data	ady Date 3/2002	1	¹⁷ TD 1685'	DD ULSTR Locat	TD .	escription 29 Perforal 1270' - 1	i	³⁰ DHC, DC,MC DHC 830AZ
. Well C	POD Completi	ion Data	13/2002		²⁷ TD 1685'	²⁸ PB7	LD 5,	²⁹ Perfora 1270' - 1	287	DHC 830AZ
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Well C 25 Spud 08/20/5	Completi Date /2002 31 Hole Size 8 3/4 "	ion Data	13/2002	Casing & Tubing 7" 23#	³⁷ TD 1685'	²⁸ PB7	TD 2' Depth Set 132'	²⁹ Perfora 1270' - 1	287 s	DHC 830AZ Sacks Cement 4 SXS CLS G
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