## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Water Shut-Off

Dispose Water

Conversion to Injection

BUREAU C	of Land Manage	MENT <sub>er</sub>	/ NM 013654
Do not use this form for proposals	ICES AND REPORTS ON to drill or to deepen or ree ON FOR PERMIT"-for suc	entry to a different reservoir.	6 If Indian, Atlotee or Tribe Name
	BMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation  RINCON UNIT
1. Type of Well Oil X Gas Other Other		1993 123 V	8. Well Name and No.  RINCON UNIT No 161R
2. Name of Operator	PURE RESOURCES	FEB 200	9. API Well No.
Address and Telephone No.     P.O. BOX     Location of Well (Footage, Sec., T., R., or Survey Description)	850 - BLOOMFIELD, NM	87413	10. Field and Pool, or Exploration Area
	1723' FNL & 59' FEL " SEC. 17 T27N-R06W		11. County or Parish, State  RIO ARRIBA, NM
		NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion		Change of Plans  New Construction  Non-routine Fracturing
Subsequent Report	Plugging Back	Same of the second of	I I NON-TOUGHE PRECLUTING

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Casing Repair

**Altering Casing** 

Final Abandonment Notice

of representations as to any matter within its jurisdictions.

This is to notify the BLM that Pure Resources L.P. has applied to DHC the Basin Dakota/Blanco Mesa Verde Zones in the Rincon Unit no. 161R

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent st

Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office	Energy, Perals & Natural Resources		Revised March 25, 1999 WAPI NO.		
District I 1625 N. French Dr. Hobbs, NM 88240				30-039-27080	
District II	OIL CONSERVATIO		5. Indicate Type of Lea	ase FEE	
811 South First, Artesia,NM 88210 District III	2040 South Page	checo	SIAIE FEE		
1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505			Federal Lease NM013654		
(DO NOT USE THIS FORM FOR PF DIFFERENT RESERVOIR. USE"AL PROPOSALS.)	TICES AND REPORTS ON WARD ROPOSALS TO DRILL OR TO DEEPEN OF PPLICATION FOR PERMIT" (FORM C-101)	R PLUG BACK TO A	7. Lease Name or Unit Ag	reement Name	
1. Type of Well: Oil Well Gas Well	(X) Other		RINCON	I UNIT	
Oil Well Gas Well  2. Name of Operator	Other .	8. Well No.			
	PURE RESOURCES L.P.		161		
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413			9. Pool name or Wildcat  Basin DK/Blanco MV		
4. Well Location	A 630 , BLOOMFIELD, NM 6741	<u> </u>	Dasin Dio L	nanco 14v	
Unit Letter H	: 1723' feet from the _	North line and	59' feet fom th	e <u>East</u> line	
Section	17 Township 27	N Range 06W	NMPMRIO ARRIB	A County	
Burgan and American State (1998)		6618' GR			
	Appropriate Box to Indicate Natu	are of Notice, Report, SUE	or Other Data SSEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS PLUC	G AND NDONMENT	
PULL OR ALTER CASING	MULTIPLE X	CASING TEST AND CEMENT JOB	☐ ABAI	ADONMEN I	
OTHER:		OTHER:			
of starting any proposed wor	rk. SEE RULE 1103. For Multip	EE ATTACHED	n wellbore diagram of p	TED JAN 28 AM III: 22	
SIGNATURE 7		San Juan Basin FITLE F	Drilling/ Production Foreman DA		
Type or print name This spance for State Use)	Mike Ph	umps	TELEPHON	ENO. (505) 632-1811	
APPROVED BY		ritle	DA	TE	
Conditions of approval, if any:	· · · · · · · · · · · · · · · · · · ·			- · · · · · · · · · · · · · · · · · · ·	

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In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

## Rincon Unit No. 161R 1723' F N L & 59' F E L " H " Sec 17 , T 27N - R 06W Rio Arriba County, New Mexico

## Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house

Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.