

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE -- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079393
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78409A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 27-5 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R5W SESE 0660FSL 0660FEL 36.59714 N Lat, 107.35658 W Lon		9. API Well No. 30-039-07154-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-20-02 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/7" CIBP, set @ 7676'. Load hole w/300 bbl wtr. Ran CBL-CCL-GR @ 5300-7676', TOC @ 6500'. PT 7" csg to 500 psi/15 min, OK. TOO H. SDON.

11-21-02 TIH, ran CBL-CCL-GR @ 500-5800', no cmt behind csg (TOC @ 6500'). TOO H. TIH, perf 2 sqz holes @ 5800'. TIH w/7" cmt retainer, set @ 5735'. PT tbg to 2500 psi. Establish injection. Pump 130 sx Premium Lite cmt outside csg below 5800'. Displace w/22 bbl wtr. No circ out bradenhead. Reverse circ 0.5 bbl cmt to surface. WOC. SDON.

11-22-02 (Verbal approval to sqz from Wayne Townsend, BLM). TIH, ran CBL-CCL-GR @ 5000-5735'. No cmt behind csg. ND tbg head. Work on WH. NU tbg head. SD for Sunday.

11-25-02 TIH, ran CCL @ 0-200'. ND BOP. TIH w/7" csg spear. Weld on csg stub. NU BOP. PT WH, OK. SDON.

11-26-02 (Left message for Jim Lovato for squeeze @ 4950'). PT WH to 1100 psi, OK. PT csg to 500 psi, OK. TIH, perf 2 sqz holes @ 4950'. TOO H. TIH w/7" cmt retainer, set @ 4891'. Establish

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #18092 verified by the BLM Well Information System</b> <b>For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington</b> <b>Committed to AFMSS for processing by Matthew Halbert on 02/03/2003 (03MXH0435SE)</b>	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/29/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/03/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NIMCO

**Additional data for EC transaction #18092 that would not fit on the form**

**32. Additional remarks, continued**

injection. Pump 265 sx Premium Lite cmt outside csg below cmt retainer. Tailed w/100 sx Type III cmt w/2% calcium chloride. Displace w/25 bbl wtr. Reverse circ 0.5 bbl cmt to surface. WOC. SDON.  
11-27-02 TOOH. TIH, ran CBL-CCL-GR @ 2700-4891', no TOC found (cmt was wet behind csg). TOOH. TIH, perf 2 sqz holes @ 2800'. Establish injection. TOOH. TIH w/7" cmt retainer. SD for holiday.  
12-2-02 (BLM notified of squeeze by Mike Wardinsky). Load hole w/15 bbl wtr. Set cmt retainer @ 2743'. PT tbg to 2500 psi, OK. Establish injection. Pump 380 sx Premium Lite cmt outside csg below cmt retainer. Tailed w/100 sx Type III cmt. Displace w/9.5 bbl wtr. Reverse circ 0.5 bbl cmt to surface. TOOH. WOC. SDON.  
12-3-02 TIH w/6 1/8" mill. Tag TOC @ 2730'. Establish circ. Mill cmt @ 2730-2743'. Circ hole clean. SDON.  
12-4-02 Mill on 7" cmt retainer @ 2743'. Mill out cmt to 2796'. Circ hole clean. SDON.  
12-5-02 Mill @ 2796-2813'. TIH to 4875'. Mill cmt @ 4875-4891'. PT csg to 500 psi/15 min, OK. Mill out 7" cmt retainer @ 4891'. Mill cmt @ 4891-4913'. Circ hole clean. SDON.  
12-6-02 Mill cmt @ 4913-4969'. TIH to 5715'. TOOH w/mill. TIH, ran CBL-CCL-GR @ 1850-5705', TOC @ 2750'. TOOH. SDON.  
12-7-02 TIH w/6 1/8" mill to 5715'. PT csg to 500 psi/30 min, OK. Mill cmt @ 5715-5735'. Mill out cmt retainer @ 5735'. Mill cmt @ 5735-5800'. PT csg to 500 psi/30 min, OK. TOOH. SD for Sunday.  
12-9-02 TIH to 7610'. Blow well & CO. Mill cmt @ 7610-7676'. Mill out 7" CIBP @ 7676'. Blow well & CO.  
12-10-02 Establish circ. Circ hole clean. Mill @ 7736-7754'. Mill stuck @ 7754'. Circ hole clean.  
12-11-02 Circ hole clean. Mill approximately 5'. Mill stuck. Lost circ. TOOH. TIH w/free point. Chemical cut tbg @ 7130'. TOOH w/free point & 7130' tbg. Left 596' fish in hole. SDON.  
12-12-02 TIH w/fishing tools to 7130'. Fishing. Circ hole clean.  
12-13-02 Circ hole clean. Fishing. TOOH w/fish & fishing tools. SDON.  
12-14-02 TIH w/mill to 7726'. Mill to 7754'.  
12-15-02 Mill @ 7754-7816'. Circ hole clean.  
12-16-02 TIH, tag up @ 7785'. Establish circ. Mill @ 7785-7800'. TOOH. Mill stuck. SDON.  
12-17-02 TIH w/fishing tools. Fishing. SDON.  
12-18-02 Fishing @ 7800'. SDON.  
12-19-02 TOOH w/fishing tools. Left mill in hole @ 7800'. TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7727'. (SN @ 7726'). ND BOP. NU WH. RD. Rig released.

CTPO123541