Submit 3 Capies To Appropriate District	State of N	lew Mex	xico	/	F	orm C-103	
Office	Energy, Minerals & Natural Resources			WELL/API I		d March 25, 199	9
District I 1625 N. French Dr. Hobbs, NM 88240	N. French Dr. Hobbs, NM 88240				30-	039-27080	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION 2040 South Pacheco			5. Indicate	Type of Lease	FEE	
District III 1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, NM 87505			/			
<u>District IV</u>				Ì	l & Gas Lease		
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS				Federal Lease NM013654 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Well:							
Oil Well Gas Well Other				RINCON UNIT			
2. Name of Operator				8. Well No.			
PURE RESOURCES L.P. 3. Address of Operator				161R 9. Pool name or Wildcat			
P.O. BOX 850 , BLOOMFIELD, NM 87413				Basin DK/Blanco MV			
Well Location Unit Letter H	: 1723' feet from	the N	orth line and	59'	feet fom the _	East line	;
Section	17 Township	27N	Range 06W	NMPM	RIO ARRIBA	County	
The state of the s	10. Elevation (Sho	w wheathe	r DF,RKB,RT,GR,etc.)				
6618' GR				0.11			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	[ALTERIN	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS [PLUG AN		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	[ABANDOI	NMENT	_
OTHER:	30W 22 113W		OTHER:			Г	7
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation							
SEE ATTACHED JAN 2003							
DHC I hereby certify that the information	1081AZ on above is true and complete	to the best	t of my knowledge and	belief.			
SIGNATURE	Ally	TITI	- —	Drilling/ Produc	ction DATE _	01/23/03	
Type or print name	1	Mike Phillip	os		TELEPHONE NO.	(505) 632-1	81
This spance for State Use)	1/1/2		Distriction of the		. ! A		
APPROVED BY Conditions of approval, if and:	Heyll	TITI	LE WITT A SA	3 152 24 28	DATE	N 28 200	13
	ν						

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 161R 1723' F N L & 59' F E L " H " Sec 17 , T 27N - R 06W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house

Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.