

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

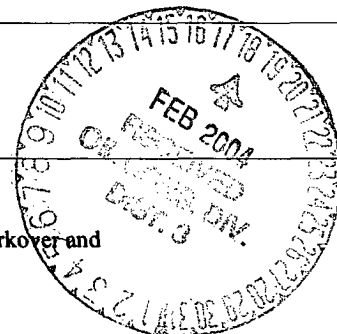
**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-5 UNIT			Well Number 44M		API Number 3003925640	
UL	Section	Township	Range	Feet From The	Feet From The	County
I	27	28 N	5 W	1655 FSL	1040 FEL	RIO ARRIBA

II. Workover

Date Workover Commence 3/5/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 4/28/2003	



- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 2/17/04
SUBSCRIBED AND SWORN TO before me this 17th day of February 2004.

My Commission expires: September 15, 2004

Notary Public
Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/28/04.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/19/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-5 UNIT 44M

3003925640

72319

71599

REG	DTL	DT	GAS	PROD	WELL	NO	GAS	PROD
		01-Mar-02		5061		44A		
		01-Apr-02		2473		44A		
		01-May-02		5008		44A		
		01-Jun-02		4082		44A		
		01-Jul-02		3370		44A		
		01-Aug-02		2157		44A		
		01-Sep-02		2020		44A		
		01-Oct-02		5461		44A		
		01-Nov-02		6906		44A		
		01-Dec-02		6599		44A		
		01-Jan-03		6167		44A		
		01-Feb-03		2176		44A		
		01-Mar-03		0		44A		
		01-Apr-03		0		44A		
		01-May-03		6127		44M		6127
		01-Jun-03		7661		44M		7661
		01-Jul-03		7393		44M		7391

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name:	SAN JUAN 28-5 UNIT #44A/M	Spud Date:	06/13/1997
Common Well Name:	SAN JUAN 28-5 UNIT #44A/M	Start:	03/05/2003
Event Name:	CAP WORKOVER	End:	04/28/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	04/28/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/06/2003	06:00 - 06:00	24.00	21	b	MIRU	TOO MUDDY TO MOVE. RIG ON DRYWATCH
03/07/2003	06:00 - 06:00	24.00	21	b	MIRU	WAIT ON LOCATION TO DRY. RIG ON DRYWATCH
03/08/2003	06:00 - 10:00	4.00	01	a	MIRU	ROAD RIG TO LOCATION. PULLED RIG ON TO LOCATION W/ CAT FROM ACCESS ROAD. RIG ON LOCATION @ 10:00 HRS 3/7/2003.
	10:00 - 20:00	10.00	01	a	MIRU	ND WELL HEAD TO LOWER MASTER VALVE. RIG UP SERVICE UNIT & EQUIPMENT.
	20:00 - 21:00	1.00	22	b	4	DRLG MOUSE HOLE.
	21:00 - 03:00	6.00	22	b	4	SICP 325 SITP 325. RU BLOW DOWN LINES TO PIT. BLOW DOWN WELL. KILL WELL W/ 50 BBLS WTR DOWN TBG.
	03:00 - 06:00	3.00	14	a	4	ND WELL HEAD. NU DSA, SPACER SPOOL & BOP.
03/09/2003	06:00 - 10:00	4.00	14	a	4	NU BOP, CHOKE MANIFLOD, FLOW LINE & BLOOIE LINE.
	10:00 - 16:00	6.00	06	a	4	UNSEAT DONUT. LAY DOWN 172 JTS 1 1/2 J55 2.9# EUE TBG, SEAT NIPPLE, 1JT TBG AS ABOVE, EXPENDABLE. (TBG TONGS WOULD NOT CAM OVER TO BREAK OUT TBG. RELEASED CSG CREW. BROKE OUT TBG W/ PIPE WRENCHES.)
	16:00 - 16:30	0.50	07	a	4	SERVICE RIG.
	16:30 - 18:30	2.00	15	a	4	CHANGE OUT PIPE RAMS TO 3 1/2. PU WEATHERFORD RBP & 2JTS 3 1/2 DP. SET RBP. STAND BACK DP. TEST BLIND RAMS, CHOKE MANIFOLD TO 1500 PSI. (CHOKE LINE HAS SMALL PIN HOLE LEAK)
	18:30 - 00:30	6.00	06	a	4	PU DP. LATCH ONTO RBP & RELEASE. STRAP & PU 3 1/2 DP TO 3788'. SET RBP. RELEASE F/ PLUG.
	00:30 - 01:30	1.00	05	a	4	LOAD HOLE W/ 110 BBLS WTR. REPAIR LEAK ON CHOKE LINE.
	01:30 - 02:00	0.50	15	a	4	TEST CSG, PIPE RAMS, CHOKE LINE, KELLY & STAND PIPE TO 1500 PSI.
	02:00 - 03:30	1.50	05	a	4	PRESSURE TEST AIR LINES TO 1500 PSI. UNLOAD HOLE W/ AIR.
03/10/2003	03:30 - 06:00	2.50	06	a	4	RELEASE RBP. CHAIN OUT OF HOLE.
	06:00 - 06:30	0.50	06	a	4	CHAIN OUT OF HOLE. LD RBP.
	06:30 - 06:45	0.25	07	a	4	RIG SERVICE.
	06:45 - 11:15	4.50	06	a	4	LOAD DC'S ON PIPE RACK & STRAP. MU 6 1/4 STX20 BIT W/ 3 X 20'S . PU 10 4 3/4 DC'S. TIH W/ DP IN DERRICK. PU DP OFF RACKS TO 4696'.
	11:15 - 12:00	0.75	05	a	4	BLOW WELL W/ 1800 SCFM N2 & 15 BPH WTR @ 500 PSI. ADDING SOAP, CORRISION INHIBTOR, & SHALE TREAT TO WTR.
	12:00 - 13:00	1.00	06	a	4	PU DP TO 4966'. TAGGED FILL.
	13:00 - 17:15	4.25	03	a	4	START WASHING & REAMING W/ 1800 SCFM N2/15 BPH WTR. WELL PRESSURING UP TO 800 PSI. LAY DOWN 4 JTS DP TO 4888'. START W&R. PRESSURE @ 300 PSI. W&R F/ 4888' TO 5284'. RETURNING F/ 1/2 PIECES OF SHALE TO SMALL FINES WHILE W&R. PULLING 5K OVER ON CONNECTIONS.
	17:15 - 17:45	0.50	22	b	4	CHANGE OUT ROTATING HEAD RUBBER.
	17:45 - 06:00	12.25	03	a	4	WASH & REAM F/ 5284' TO 5562'. W/ 1800 SCFM N2/15 BPH WTR @ 300 PSI. HOLE SLOUGHING @ 5562'. MADE 3 ATTEMPTS ON CONNECTION BEFORE BEING ABLE TO GET BUSHINGS IN TABLE.
03/11/2003	06:00 - 04:30	22.50	03	a	4	W&R F/ 5562' TO 5593'. RETURNING 1/4" SHALE & HVY FINES. WASH & REAM F/ 5562' TO 5818', N2 RATE @ 1800 SCFM W/ 12 BPH MIST, MIST CONSISTING OF 2 GALS SOAP + 1 GAL SHALE TREAT + 1/2 GAL CORROSION INHIBITOR PER 10 BBLS, WELL RETURNING HEAVY TO LIGHT 1/4" TO FINE SHALE.
03/12/2003	04:30 - 06:00	1.50	05	a	4	BLOW WELL ON BOTTOM @ 5818', WORK JUNK SUB.
	06:00 - 07:00	1.00	02	b	4	DRILL PAST JUNK F/ 5818' TO 5828'.
	07:00 - 08:00	1.00	05	a	4	BLOW WELL W/ 8 BPH MIST F/ 30 MIN & THEN SHUT OFF MIST PUMP & BLOW WELL W/ 1800 SCFM N2 F/ 30 MIN.

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448

Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/12/2003	08:00 - 12:00	4.00	02	b	4	DRILL F/ 5828' TO 5934' & DRY UP WELL. WELL DUSTING LIGHTLY WHILE DRILLING BUT HEAVY DUST WHILE WORKING PIPE.
	12:00 - 12:30	0.50	05	a	4	BLOW WELL CLEAN.
	12:30 - 16:00	3.50	06	a	4	TOH, SLM = 5937'. LAY DOWN BIT & JUNK SUB, LAST 10 STDS OF DRILL PIPE & DRILL COLLARS WET.
	16:00 - 16:30	0.50	07	a	4	SERVICE RIG.
	16:30 - 17:00	0.50	06	a	4	PICK UP USED 6 1/4" NUMA BIT & WEATHERFORD PATRIOT AIR HAMMER, FUNCTION TEST HAMMER.
	17:00 - 19:30	2.50	06	a	4	TIH W/ AIR HAMMER.
	19:30 - 20:30	1.00	03	a	4	BLOW WELL & REAM LAST 30' TO BOTTOM.
	20:30 - 02:30	6.00	02	b	4	DRILL W/ 6 1/4" AIR HAMMER F/ 5934' TO 6037' IN AN ATTEMPT TO DRY UP WELL, WOB = 2/4K, RPM = 40/45, N2 RATE @ 1800 SCFM = 320/360 PSI, DRILL 10' INTERVALS & WORK PIPE, PUMP SOAP SWEEPS BUT NEVER SAW RETURNS OF SWEEP, WELL NOT PRESSURING UP & NO DRAG, WELL RETURNING LIGHT MIST W/ A 1/4" STREAM OF BROWN WATER, HOLE NEVER GAVE ANY INDICATION OF DRYING UP & SEEMED TO BE GETTING WETTER THE DEEPER WE DRILLED INTO THE POINT LOOKOUT.
03/13/2003	02:30 - 06:00	3.50	06	a	4	TOH & LAY DOWN AIR HAMMER.
	06:00 - 06:30	0.50	07	a	4	SERVICE RIG.
	06:30 - 11:00	4.50	21	c	4	WAIT ON APPROVAL F/ BLM TO SIDETRACK WELL.
	11:00 - 13:15	2.25	21	a	4	ORDER CEMENT RETAINER & WAIT ON TOOLS.
	13:15 - 17:00	3.75	21	a	4	BASIN PERFORATING ARRIVED ON LOCATION W/ WRONG CONNECTION F/ LUBRICATOR, WAIT ON CORRECT CONNECTION.
	17:00 - 18:15	1.25	22	b	4	RIG UP BASIN PERFORATING & LUBRICATOR, RUN & SET 7" CEMENT RETAINER @ 3818', FIVE FOOT ABOVE 7" FLOAT COLLAR @ 3823', RIG DOWN.
	18:15 - 18:45	0.50	05	a	4	LOAD WELL W/ 150 BBLS OF WATER.
	18:45 - 19:15	0.50	15	a	4	PRESSURE TEST CEMENT RETAINER & CASING TO 1500 PSI / 30 MIN.
	19:15 - 21:30	2.25	06	a	4	LAY DOWN EXCESS DRILL PIPE F/ DERRICK.
	21:30 - 00:30	3.00	06	a	4	TIH W/ STINGER TO 3815'.
03/14/2003	00:30 - 02:30	2.00	05	a	4	RIG UP BJ SERVICES & HELD SAFETY MEETING, CIRCULATE W/ RIG PUMP @ 184 GPM = 350 PSI, CLEAN OUT FILL ON TOP OF RETAINER, STING INTO RETAINER & ESTABLISH INJECTION RATE OF 125 GPM = 100 PSI, PUMP 40 BBLS OF MUD W/ RIG PUMP, SWITCH OVER TO BJ, PUMP 2 BBLS OF WATER, TAIL IN W/ 170 SXS OF NEAT CEMENT @ 14.6 PPG, SLURRY VOLUME = 41.5 BBLS, DISPLACE W/ 27 BBLS OF WATER, 1.3 BBLS UNDER DISPLACED, START @ 2 BPM = 160 PSI, FINAL @ 2 BPM = 200 PSI, STING OUT OF RETAINER, REVERSE OUT 2 BBLS OF CEMENT TO PIT, RIG DOWN BJ.
	02:30 - 05:00	2.50	06	a	4	TOH, LAY DOWN STINGER,
	05:00 - 06:00	1.00	06	a	4	PICK UP 7" WHIPSTOCK W/ 3 DEGREE SLIDE & TIH.
	06:00 - 10:30	4.50	06	a	4	PICK UP 3 DEG BALCK MAX WHIPSTOCK - I JT 3 1/2" DRILL PIPE & 6 JTS 4 3/4" DRILL COLLARS, TAG CEMENT RETAINER @ 3818', SET & SHEAR OFF, TOP OF WHIPSTOCK @ 3804.5'.
	10:30 - 10:45	0.25	05	a	4	UNLOAD WELL W/ AIR MIST.
	10:45 - 12:30	1.75	03	c	4	MILL W/ STARTER MILL 28", AIR @ 1800 SCFM W/ 15 BPH MIST, PRESSURE = 370 PSI.
	12:30 - 13:00	0.50	07	a	4	SERVICE RIG, ACTUATE PIPE RAMS.
	13:00 - 15:00	2.00	06	a	4	TOH, LAY DOWN STARTER MILL.
15:00 - 16:45	1.75	06	a	4	PICK UP WINDOW MILL & WATERMELON MILL & TIH, TAG @ 3803'.	

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A/M
 Common Well Name: SAN JUAN 28-5 UNIT #44A/M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448
 Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
03/14/2003	16:45 - 22:30	5.75	03	c	4	MILL WINDOW F/ 3803' TO 3814'. WOB = 4K, RPM = 60, AIR @ 1800 SCFM W/ 15 BPH MIST = 340 PSI.	
	22:30 - 01:30	3.00	06	a	4	TOH, LAY DOWN MILLS.	
	01:30 - 02:00	0.50	07	a	4	SERVICE RIG, ACTUATE PIPE RAMS.	
	02:00 - 04:30	2.50	06	a	4	TIH W/ 6 1/4" BIT & NEAR BIT STABILIZER & 10 - 4 3/4" DRILL COLLARS, TAG @ 3802'.	
	04:30 - 05:15	0.75	10	a	4	RUN WIRE LINE SURVEY @ 3782' = 1 1/4 DEGREE.	
03/15/2003	05:15 - 06:00	0.75	02	b	4	DRILL 6 1/4" HOLE F/ 3814' TO 3822', ATTEMPTING TO DRY UP WELL. WOB = 10/14K, RPM = 50/60.	
	06:00 - 07:30	1.50	02	b	4	DRILL 6 1/4" HOLE F/ 3822' TO 3885', WOB = 15K, RPM = 50/60.	
	07:30 - 09:00	1.50	10	a	4	RUN TOTCO SURVEY, TOOL STOPPED 120' F/ BOTTOM, ATTEMPT 2ND RUN, TOOL STOPPED AGAIN, CHECK DRILL COLLAR I.D.S, FOUND ONE DRILL COLLAR 1 9/16" I.D.	
	09:00 - 11:30	2.50	06	a	4	TOH, CHANGE OUT UNDER GAUGE DRILL COLLAR.	
	11:30 - 13:15	1.75	06	a	4	TIH W/ BHA, DRIFT DRILL COLLARS W/ SURVEY TOOL, CONTINUE TIH TO 3782'.	
	13:15 - 14:30	1.25	10	a	4	RUN SURVEY @ 3782' = 1 1/4 DEG, RUN SURVEY @ 3876' = 4 DEG.	
	14:30 - 15:30	1.00	02	b	4	DRILL 6 1/4" HOLE F/ 3885' TO 3945', WOB = 15K, RPM = 50/60, N2 RATE @ 1800 SCFM = 200 PSI.	
	15:30 - 16:30	1.00	10	a	4	RUN SURVEY @ 3935' = 4 1/2 DEG., ONE MISSRUN.	
	16:30 - 17:45	1.25	02	b	4	DRILL 6 1/4" HOLE F/ 3945' TO 4007', WOB = 14K, RPM = 60, N2 RATE @ 1800 SCFM = 200 PSI.	
	17:45 - 18:15	0.50	10	a	4	RUN SURVEY @ 3999' = 5 DEG.	
	18:15 - 20:15	2.00	02	b	4	DRILL 6 1/4" HOLE F/ 4007' TO 4069', WOB = 10K, RPM = 60, N2 RATE @ 1800 SCFM = 200 PSI.	
	20:15 - 20:45	0.50	10	a	4	RUN SURVEY @ 4060' = 5 DEG.	
	20:45 - 22:45	2.00	02	b	4	DRILL 6 1/4" HOLE F/ 4069' TO 4131', WOB = 10K, RPM = 60, N2 RATE @ 1800 SCFM = 200 PSI.	
	22:45 - 23:15	0.50	10	a	4	RUN SURVEY @ 4123' = 5 3/4 DEG.	
	03/16/2003	23:15 - 00:30	1.25	02	b	4	DRILL 6 1/4" HOLE F/ 4131' TO 4194', WOB = 8K, RPM = 70, N2 RATE @ 1800 SCFM = 200 PSI.
00:30 - 01:00		0.50	10	a	4	RUN SURVEY @ 4185' = 6 DEG.	
01:00 - 03:30		2.50	06	a	4	TOH.	
03:30 - 05:45		2.25	06	a	4	TIH W/ AIR HAMMER TO 4194'.	
05:45 - 06:00		0.25	06	a	4	INSTALL NEW DRLG HEAD RUBBER.	
06:00 - 06:15		0.25	05	a	4	BLOW WELL.	
06:15 - 08:00		1.75	02	b	4	DRILL 6 1/4" HOLE W/ AIR HAMMER F/ 4194' TO 4322', ROP = 73 FPH, WOB = 2/4K, RPM = 45/50, N2 RATE @ 1800 SCFM = 300 PSI.	
08:00 - 08:30		0.50	07	a	4	RIG SERVICE & ACTUATE PIPE RAMS.	
08:30 - 16:00		7.50	02	b	4	DRILL 6 1/4" HOLE F/ 4322' TO 5002', ROP = 90.6 FPH, WOB = 2/4K, RPM = 45/50, N2 RATE = 1800 SCFM = 400 PSI.	
16:00 - 16:30		0.50	07	a	4	SERVICE RIG.	
16:30 - 03:45		11.25	02	b	4	DRILL 6 1/4" HOLE W/ AIR HAMMER F/ 5002' TO 6037', ROP = 92 FPH, WOB = 2/6K, RPM = 45, N2 RATE @ 1800 SCFM = 400 PSI.	
03:45 - 06:00		2.25	02	b	4	DRILL 6 1/4" HOLE F/ 6037' TO 6215', ROP = 79 FPH, WOB = 2/6K, RPM = 45, N2 RATE @ 1800 SCFM = 400 PSI.	
03/17/2003		06:00 - 08:00	2.00	02	b	4	DRILL 6 1/4" HOLE W/ AIR HAMMER F/ 6215' TO 6431', ROP = 108 FPH, WOB = 2/6K, RPM = 45, N2 RATE @ 1800 SCFM = 420 PSI.
		08:00 - 08:30	0.50	07	a	4	RIG SERVICE & ACTUATE PIPE RAMS.
		08:30 - 16:00	7.50	02	b	4	DRILL 6 1/4" HOLE F/ 6431' TO 7302', ROP = 116 FPH, WOB = 2/6K, RPM = 45, N2 RATE @ 1800 SCFM = 420 PSI.
	16:00 - 16:30	0.50	07	a	4	SERVICE RIG.	
	16:30 - 22:30	6.00	02	b	4	DRILL 6 1/4" HOLE F/ 7302' TO 7886', ROP = 97.3 FPH, WOB = 2/6K,	

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A/M
 Common Well Name: SAN JUAN 28-5 UNIT #44A/M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448
 Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/17/2003	16:30 - 22:30	6.00	02	b	4	RPM = 45, N2 RATE @ 1800 SCFM = 420 PSI, DRILLED INTO FRACTURE & BIT QUIT DRILLING, PRESSURE INCREASED F/ 420 PSI TO 460 PSI, HOLE QUIT DUSTING.
	22:30 - 04:00	5.50	06	a	4	TOH, SLM, BIT MISSING ALL OUTER BUTTONS, DRILL COLLAR & HAMMER DRY BELOW DRILLING HEAD RUBBER, PITOT GAUGE WELL ON A 2" LINE = 1.520 MMCFD.
	04:00 - 06:00	2.00	05	a	4	PREPARE TO MUD UP WELL, DISCUSS POSSIBILITY OF DRYING UP WELL W/ ROLLER CONE BIT.
03/18/2003	06:00 - 06:30	0.50	07	a	4	SERVICE RIG.
	06:30 - 12:30	6.00	06	a	4	PICK UP USED 6 1/4" STX 44C BIT, JUNK SUB & 8 ADDITIONAL DRILL COLLARS, TIH, TAG 1' OF FILL.
	12:30 - 12:45	0.25	05	a	4	BREAK CIRCULATION W/ 1800 SCFM N2.
	12:45 - 14:00	1.25	02	b	4	ATTEMPT TO DRY UP WELL, DRILL F/ 7886' TO 7905', WORK PIPE & PUMPED SOAP, WELL RETURNING A FINE MIST & 1/4" STREAM OF OILY WATER, WELL WOULD NOT DRY UP.
	14:00 - 18:30	4.50	06	a	4	TOH.
	18:30 - 22:30	4.00	05	c	4	MIX PIT OF MUD, M/WT = 8.4#, VIS = 60, W/L = 8.2, LCM = 35%.
	22:30 - 00:45	2.25	05	a	4	PUMP 250 BBLS MUD IN HOLE.
	00:45 - 05:15	4.50	05	c	4	MIX PIT OF MUD W/ 35% LCM.
03/19/2003	05:15 - 06:00	0.75	05	a	4	PUMP 75 BBLS OF MUD, TOTAL TO LOAD WELL = 325 BBLS.
	06:00 - 06:30	0.50	07	a	4	SERVICE RIG.
	06:30 - 10:30	4.00	06	a	4	TIH W/ BHA, BROKE CIRCULATION @ FIRST 10 DRILL COLLARS & THEN PLUGGED STRING WHILE ATTEMPTING TO BREAK CIRCULATION AFTER RUNNING 9 MORE DRILL COLLARS, TOH, UNPLUG JETS.
	10:30 - 18:00	7.50	06	a	4	REDRESS BIT W/ 3 X 16'S, TIH, BREAK CIRCULATION EVERY ROW OF PIPE, TAG BRIDGE @ 5945'.
	18:00 - 18:30	0.50	03	a	4	WASH & REAM THROUGH BRIDGE @ 5945', LOST 50 BBLS OF MUD & REGAINED FULL CIRCULATION.
	18:30 - 20:30	2.00	06	a	4	TIH, TAG BRIDGE @ 7306'.
	20:30 - 22:15	1.75	03	a	4	WASH & REAM F/ 7306' TO 7526'.
	22:15 - 00:30	2.25	19	b	4	HOLE BRIDGED OFF, UNABLE TO CIRCULATE, WORK PIPE FREE PULLING 60K OVER F/ 7526' TO 7434', MUD VISCOSITY CUT BACK TO 39 SEC.
	00:30 - 01:30	1.00	05	a	4	CIRCULATE & CONDITION MUD, INCREASE VISCOSITY TO 60.
	01:30 - 03:00	1.50	03	a	4	WASH & REAM F/ 7434' TO 7557'.
	03:00 - 05:15	2.25	03	a	4	WASH & REAM F/ 7550' TO 7557', WELL RETURNING SHARP & BRITTLE SHAVINGS OF BLACK SHALE 1" TO 1/4" IN SIZE, VIS = 60, M/WT = 8.5#, W/L = 7.5, PH = 9, 25% LCM.
03/20/2003	05:15 - 06:00	0.75	03	a	4	WASH & REAM F/ 7557' TO 7588'.
	06:00 - 22:30	16.50	03	a	4	WASH & REAM F/ 7588' TO 7905'.
	22:30 - 04:15	5.75	02	b	4	DRILL 6 1/4" HOLE F/ 7905' TO 7937', ROP = 5.5 FPH, WOB = 26/28K, RPM = 60, PUMP @ 304 GPM = 1800 PSI.
	04:15 - 04:30	0.25	07	a	4	SERVICE RIG.
03/21/2003	04:30 - 06:00	1.50	02	b	4	DRILL 6 1/4" HOLE F/ 7937' TO 7950', ROP = 8.6 FPH, WOB = 28K, RPM = 60, PUMP @ 304 GPM = 1800 PSI, M/WT = 8.6#, VIS = 53, W/L = 8, PH = 10, LCM = 25%.
	06:00 - 10:00	4.00	02	b	4	DRILL 6 1/4" HOLE F/ 7950' TO 7969', ROP = 4.7 FPH, WOB = 28K, RPM = 60, PUMP @ 304 GPM = 1800 PSI.
	10:00 - 10:30	0.50	07	a	4	SERVICE RIG & ACTUATE PIPE RAMS.
	10:30 - 16:00	5.50	02	b	4	DRILL 6 1/4" HOLE F/ 7969' TO 8000', ROP = 5.6 FPH, WOB = 28K, RPM = 60, PUMP @ 304 GPM = 1800 PSI.
	16:00 - 16:30	0.50	07	a	4	SERVICE RIG.

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name:	SAN JUAN 28-5 UNIT #44A/M	Spud Date:	06/13/1997
Common Well Name:	SAN JUAN 28-5 UNIT #44A/M	Start:	03/05/2003
Event Name:	CAP WORKOVER	End:	04/28/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	04/28/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/21/2003	16:30 - 20:00	3.50	02	b	4	DRILL 6 1/4" HOLE F/ 8000' TO 8006', ROP = 1.7 FPH, WOB = 28K, RPM = 60, PUMP @ 304 GPM = 1800 PSI, MWT = 8.7#, VIS = 53, W/L = 7.5, PH = 10, LCM = 20%.
	20:00 - 01:30	5.50	06	a	4	TOH, NO TIGHT HOLE, BUTTONS ON BIT WORN & FLAT, BEARINGS GOOD & IN GAUGE.
	01:30 - 02:15	0.75	06	a	4	PICK UP NEW STX-44C BIT & TIH W/ BHA, BREAK CIRCULATION.
	02:15 - 04:30	2.25	09	a	4	SLIP & CUT DRILLING LINE.
03/22/2003	04:30 - 05:00	0.50	07	a	4	SERVICE RIG.
	05:00 - 06:00	1.00	06	a	4	CONTINUE TIH BREAKING CIRCULATION EVERY TWO ROWS.
	06:00 - 09:30	3.50	06	a	4	TIH BREAKING CIRCULATION EVERY TWO ROWS, TAG BRIDGE @ 7691'.
	09:30 - 11:00	1.50	03	a	4	WASH & REAM F/ 7691' TO 7815'.
	11:00 - 11:30	0.50	06	a	4	CONTINUE TIH TO 8006'.
	11:30 - 13:00	1.50	02	b	4	DRILL 6 1/4" HOLE F/ 8006' TO 8011', ROP = 3.3 FPH, WOB = 28K, RPM = 60, PUMP @ 268 GPM = 1900 PSI.
	13:00 - 13:30	0.50	07	a	4	SERVICE RIG.
	13:30 - 16:00	2.50	02	b	4	DRILL 6 1/4" HOLE F/ 8011' TO 8030', ROP = 7.6 FPH, WOB = 28K RPM = 60, PUMP @ 268 GPM = 1900 PSI.
	16:00 - 16:30	0.50	07	a	4	SERVICE RIG.
	16:30 - 22:45	6.25	02	b	4	DRILL 6 1/4" HOLE F/ 8030' TO 8100', ROP = 11.2 FPH, WOB = 28K, RPM = 60, PUMP = 268 GPM = 1900 PSI, MWT = 8.7#, VIS = 64, W/L = 6.5, PH = 10, LCM = 20%.
03/23/2003	22:45 - 23:15	0.50	05	a	4	CIRCULATE & CONDITON MUD, LOST RETURNS, LOST 50 BBLS.
	23:15 - 23:45	0.50	06	b	4	TOH 10 STDs.
	23:45 - 01:00	1.25	05	c	4	MIX MUD TO 35% LCM.
	01:00 - 02:00	1.00	05	a	4	PUMP 100 BBLS OF 30% LCM MUD & REGAIN RETURNS.
	02:00 - 06:00	4.00	05	a	4	CIRCULATE & WAIT ON MUD F/ TOWN.
	06:00 - 08:30	2.50	05	a	4	CIRCULATE & CONDITION MUD TO 30% LCM.
	08:30 - 09:00	0.50	06	b	4	TIH 10 STDs, TAG 5' OF FILL.
	09:00 - 11:45	2.75	05	a	4	CIRCULATE & CONDITION MUD, MWT = 8.7#, VIS = 58, W/L = 7.2, PH = 10, LCM = 33%, PUMP SLUG & DROP TOTCO.
	11:45 - 17:30	5.75	06	a	4	LAY DOWN DRILL PIPE & DRILL COLLARS. TOTCO MISFIRED.
	17:30 - 18:30	1.00	12	a	4	X/O RAMS TO 4 1/2", RIG UP CASING TOOLS, HELD SAFETY MEETING.
	18:30 - 02:00	7.50	12	b	4	RAN 36 JOINTS OF 4 1/2" - 11.6# - J55 - 8RD LT&C CASING ON BOTTOM, 108 JOINTS OF 4 1/2" - 10.5# - J55 - 8RD ST&C CASING IN THE MIDDLE & 43 JOINTS OF 4 1/2" - 11.6# - J55 - 8RD LT&C CASING ON TOP, TOTAL OF 187 JOINTS, RAN A WEATHERFORD FLOAT SHOE ON BOTTOM & A FLOAT COLLAR ONE JOINT OFF BOTTOM, BROKE CIRCULATION @ 870' - 1736' - 3040' - 4328' - 5620' - 6828' - 7864', RAN A GREEN HORN MARKER JOINT ON TOP OF JOINT # 12 F/ 7567.72' TO 7577.65' & A MASSIVE CLIFFHOUSE MARKER JOINT ON TOP OF JOINT # 65 F/ 5270.86' TO 5283.75', RAN 6 CENTRALIZERS EVERY OTHER JOINT F/ BOTTOM & 24 CENTRALIZERS EVERY FOURTH JOINT, CASING LENGTH = 8082.25', FLOAT SHOE SET @ 8097.25', TOP OF FLOAT COLLAR @ 8052.80'.
	02:00 - 05:00	3.00	05	a	4	CIRCULATE WHILE WAITING ON BJ TO REPAIR N2 PUMP MOTOR, UNABLE TO START.
	05:00 - 06:00	1.00	05	a	4	CONTINUE TO CIRCULATE WHILE WAITING ON BJ TO REPAIR N2 PUMP MOTOR.
03/24/2003	06:00 - 10:00	4.00	05	a	4	CIRCULATE WHILE WAITING ON BJ PUMP MOTOR ON N2 TRUCK TO BE REPAIRED. MWT = 8.7#, VIS = 55, W/L = 7, PH = 10, LCM =

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name:	SAN JUAN 28-5 UNIT #44#M	Spud Date:	06/13/1997
Common Well Name:	SAN JUAN 28-5 UNIT #44#M	Start:	03/05/2003
Event Name:	CAP WORKOVER	End:	04/28/2003
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	04/28/2003
Rig Name:	AZTEC	Group:	
		Rig Number:	448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/24/2003	06:00 - 10:00	4.00	05	a	4	30%.
	10:00 - 10:30	0.50	12	c	4	RIG UP BJ CEMENT HEAD, HELD SAFETY MEETING, PRESSURE TEST LINES TO 3500 PSI.
	10:30 - 12:30	2.00	12	c	4	CEMENT W/ BJ SERVICES, PUMPED 110 BBLS OF N2 MUD, PREFLUSH W/ 10 BBLS XLFC/PHENO SEAL & 2 BBLS WATER, LEAD IN W/ 12 BBLS (22 SXS) OF SCAVENGER CEMENT @ 11 PPG, TAIL IN W/ 311 SXS OF 35/65 POZ L TYPE III CEMENT W/ .25 PPS CELLOFLAKE - .3% CD32 - 6.25 PPS LCM1 - 1%FL52 - 6% GEL - 7 PPS CSE @ 12.5 PPG, SLURRY VOLUME = 110 BBLS, SHUT DOWN, WASH PUMPS & LINES, DROP PLUG, DISPLACE W/ 127 BBLS OF WATER, START @ 5.2 BPM = 102 PSI, CAUGHT PLUG AFTER DISPLACING W/ 78 BBLS, FINAL @ 2 BPM = 1000 PSI, BUMP PLUG TO 1500 PSI, PLUG DOWN @ 12:15 HRS, CHECK FLOATS, O.K., CEMENT MOUSE HOLE & RIG DOWN. GOOD CIRCULATION DURING JOB.
	12:30 - 18:30	6.00	01	b	RDMO	RIG DOWN, HELD UP ON MANDREL THREE HOURS, LIFT BOP, MANDREL DID NOT SEAT IN WELLHEAD, CALLED OUT CAMERON & CHANGED OUT MANDREL TO TAPERED MANDREL, SEND TO YARD ON RIG MOVE: 2 JTS OF 4 1/2" CASING. RIG RELEASED @ 18:30 HRS, 03/23/2003. (COBRA SLICKLINE RAN DEVIATION SURVEY AT PLUG BACK TD, 1 DEGREE @8016'.)
03/27/2003	06:00 - 12:00	6.00	CASE	a	PREWRK	RU BLACK WARRIOR, RUN GAUGE RING TO 8050', PBSD @ 8042', RUN CBL-GR-CCL FROM 8045' TO 7600', GR-CCL FROM 7600' TO 6350', CBL-GR-CCL FROM 6350' TO 2100', GR-CCL FROM 2100' TO SURFACE, TOP CEMENT @ 3350', 7" WINDOW @ 3804', RD WIRELINE TRUCK
04/03/2003	06:00 - 07:00	1.00	PRES	a	OBJECT	N/U PUMP TRUCK, TEST CSG 4100# TEST GOOD, N/D PUMP TRUCK
	07:00 - 10:30	3.50	PERF	a	OBJECT	TROUBLE W/ GREASE, LINE @ 6000' TO 7000 ROUGH & DRY, TOOH RE-HEAD TIH W/ LUB & 3-1/8 HSC CSG GUN, BLOCK PERFORATE DAKOTA W/ 12 GRAM (GOEX X11-GM) CHARGES, .33 DIA, 25.89 PENETRATION, 1 SPF 0 DEG PHASG, @ 7944-7948, 7955-7992. TOOH ALL SHOTS FIRED. 43 HOLES
	10:30 - 11:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 21 PEOPLE ON LOCATION, DISCUSS EMERGENCY PROCEDURES. ESCAPE LANES ASSIGN WORK STATIONS.
	11:00 - 12:00	1.00	FRAC	a	OBJECT	SLICKWATER FRAC, FLUID 930 BBLS, FLUSH 112 BBLS, TOT LOAD 1042 BBLS, MAX PSI 4200, MIN 3925, AVG 4090, MAX 50 BPM, MIN 32, AVG 49, PUMPED 10,148# 20/40, 567# IN CSG, 9581# IN FORM ISIP SCREEN OUT, WAIT 30 MIN PRESSURE UP MOV APPROX 1 BBL PSI BACK TO 4100#, AFTER BRK DOWN BRING RATES UP TO 50 BPM, PSI INCREASE TO 4035# REMAIN BETWEEN 4000 & 3900 THROUGHOUT TREATMENT.
	12:00 - 13:30	1.50	WAIT	a	OBJECT	WAIT 1-1/2 HR FOR SAND TO FALL OUT, 12.8# PM, TOT SAND FILL 70' W/ 60' RAT HOLE.
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W/ PERF GUN UNABLE REACH DEPTH FOR BOTTOM PERFS, TOOH R/D.
	14:00 - 15:00 15:00 - 16:00	1.00 1.00	RURD FLOW	a a	OBJECT OBJECT	R/D DOWELL SCHLUMBERGER, OPEN WELL FOR FLOW BACK, NO PRESSURE, SWSD, WAIT ON W/O UNIT
04/10/2003	06:00 - 06:30	0.50	MIMO	a	MIRU	ROAD CREW TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	MIRU	SAFETY MEETING - WORKING W/ RIG UP TRUCKS - 4 MAN RIG CREW, AIR HAND & 8 DAWN TRUCKING

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448

Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/10/2003	06:45 - 08:45	2.00	MIMO	a	MIRU	ROAD RIG F/ S.J. 28-6 #209M TO LOCATION
	08:45 - 09:00	0.25	SAFE	a	MIRU	SAFETY MEETING - RIGGING UP - 4 MAN RIG CREW & CONSULTANT
	09:00 - 10:00	1.00	RURD	a	MIRU	RU AZTEC #448
	10:00 - 10:45	0.75	NUND	a	OBJECT	SICP - 600#, RU 2" BLOW DOWN LINE, OPEN WELL BLED TO 0#, ND FRAC VALVE, NU BOP'S & RU FLOOR
	10:45 - 15:45	5.00	PULD	a	OBJECT	TALLY, PU & RABBIT 3-7/8" BIT & 252 JTS 2-3/8" TBG, TAG SAND @ 7830'
	15:45 - 17:15	1.50	COUT	a	OBJECT	CLEAN OUT SAND F/ 7830'- 8042'
04/11/2003	17:15 - 18:15	1.00	CIRC	a	OBJECT	CIRC'L HOLE CLEAN
	18:15 - 18:30	0.25	PULD	a	OBJECT	LD 10 JTS 2-3/8" TBG
	06:00 - 06:45	0.75	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING - LAYING DOWN TBG - 4 MAN RIG CREW & CONSULTANT
	07:00 - 07:15	0.25	PULD	a	OBJECT	PU 10 JTS 2-3/8" TBG, TAG @ 8042', NO FILL
04/12/2003	07:15 - 11:00	3.75	PULD	a	OBJECT	LD 258 JTS 2-3/8" TBG & 3-7/8" BIT
	11:00 - 11:30	0.50	NUND	a	OBJECT	ND BOP'S & NU 5000# FRAC VALVE
	11:30 - 12:30	1.00	RURD	a	OBJECT	RD AZTEC #448, RELEASED RIG @ 12:30 04/10/2003
	07:00 - 07:30	0.50	PERF	a	OBJECT	R/U BWWC & RIH W/3.125" HSC CSG GUN, BLOCK PERF UPPER DAKOTA INTERVAL: 7887'-7907' & 7797'-7820' (45-HOLES) W/ 12 GRAM (GOEX X11-GM) CHARGES, .33 DIA, 25.89" PENETRATION, 1 SPF 0 DEG PHASING, ALL SHOTS FIRED
	07:30 - 09:30	2.00	RURD	a	OBJECT	MIRU DOWELL FLUID/N2 FRAC CREW & EQUIPMENT, SPOT EQUIPMENT & N/U FRAC LINES T/FRAC "Y"
	09:30 - 09:45	0.25	SAFE	a	OBJECT	SAFETY MEETING W/23 PEOPLE ON LOCATION, DISCUSS EMERGENCY PROCEDURES, ESCAPE ROUTES & ASSIGN WORK STATIONS.
	09:45 - 10:45	1.00	FRAC	a	OBJECT	R/U DOWELL & PRESS TST PMPS & LINES T/5100 PSI F/15-MIN, BREAKDN DAKOTA INTERVAL: 7887'-7907' & 7797'-7820' W/54 BBLs 2% KCL WTR @ 5.0 BPM-2250 PSI, ESTABLISH INJ RATE: 31 BPM-3800 PSI, FRAC DAKOTA INTERVAL W/2898 BBLs 2% KCL SLICKWATER & 46K LBS 20/40 TEMPERED LC FRAC SAND @ MIN RATE: 33 BPM, AVG RATE: 51 BPM, MAX RATE: 52 BPM, MIN PRESS: 3580 PSI, AVG PRESS: 3650 PSI, MAX PRESS: 4080 PSI, FLUSH W/121 BBLs 2% KCL WTR, S/D ISIP: 2000 PSI, 5-MIN: 1839 PSI, 10-MIN: 1790 PSI, 15-MIN: 1746 PSI, S.I. FRAC VALVE
	10:45 - 12:15	1.50	WIRE	a	OBJECT	R/U BWWC LUBRICATOR, INSTALL NEW PACKOFF IN GREASE HEAD & RIH W/4.5" CIFP GREEN BIO-BALL & SET CIFP @ 6300', R/D BWWC
	12:15 - 12:30	0.25	PRES	a	OBJECT	R/U DOWELL & PRESS TST 4.5" GREEN BIO-BALL CIFP T/4100 PSI F/15-MIN
	12:30 - 13:00	0.50	PERF	a	OBJECT	R/U BWWC & PERF PT LOOKOUT/LOWER MENELEE INTERVAL: 6113'-5695' W/3.125" HSC CSG GUN & 12 GRAM (GOE X11-GM) CHARGES, 0.33" DIAMETER, 25.89" DP HOLES @ 1-JSPF & 0 DEGREE PHASING, R/D BWWC
13:00 - 14:45	1.75	FRAC	a	OBJECT	R/U DOWELL, PRESS TST PMPS & LINES T/5100 PSI F/15-MIN & BREAKDOWN PT LOOKOUT/LOWER MENELEE INTERVAL: 6113'-5695' W/36 BBLs 2% KCL SLICKWATER @ 10 BPM-1100 PSI, START FOAM FRAC & 2" NIPPLE ON WELLHEAD CSG VALVE LEAKING, S/D BLEED OF N2 PRESS & TIGHTEN 2" NIPPLE, N2/FOAM FRAC PT LOOKOUT/LOWER MENELEE INTERVAL: 6115'-5695' W/1079 BBLs 2% KCL SLICKWATER, 1,233,000 SCF N2 60Q FOAM W/95K LBS 20/40 BRADY FRAC SAND @ MIN RATE: 48	

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 End: 04/28/2003
 Spud Date: 06/13/1997
 Rig Release: 04/28/2003
 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/12/2003	13:00 - 14:45	1.75	FRAC	a	OBJECT	BPM, AVG RATE: 54 BPM, MAX RATE: 58 BPM, MIN PRESS: 2660 PSI, AVG PRESS: 2850 PSI, MAX PRESS: 3410 PSI, FLUSH W/91 BBLS 2% KCL SLICKWATER, S/D, ISIP: 0 PSI, RIG DN DOWELL
	14:45 - 15:15	0.50	WIRE	a	OBJECT	R/U BWWC & SET 4.5" GREEN BIO-BALL CIPP @ 5665'
	15:15 - 15:30	0.25	PRES	a	OBJECT	R/U DOWELL & PRESS TST 4.5" CIPP @ 5665' T/4100 PSI F/15-MIN, RIG DN DOWELL
	15:30 - 16:00	0.50	PERF	a	OBJECT	R/U BWWC & PERFORATE CLIFFHOUSE/UPPER MENELEE INTERVAL: 5620'-5187' W/3.125" CSG GUN, W/12 GRAM GOEX X11-GM 0.33" DIA, 25.89" DP @ 1-JSPF & 0 DEGREE PHASING, R/D BWWC
	16:00 - 16:15	0.25	STIM	a	OBJECT	PRESS TST PMPS & LINES T/5100 PSI F/15-MIN, BREAKDOWN CLIFFHOUSE/UPPER MENELEE INTERVAL: 5620'-5187' W/16 BBLS 2% KCL SLICKWATER @ 5.0 BPM-1768 PSI, EST INJ RATE: 10 BPM-2100 PSI
	16:15 - 17:30	1.25	WAIT	a	OBJECT	W/O FRAC WTR T/FRAC CLIFFHOUSE/UPPER MENELEE INTERVAL
	17:30 - 19:30	2.00	FRAC	a	OBJECT	R/U DOWELL & FRAC CLIFFHOUSE/UPPER MENELEE INTERVAL: 5620'-5187' W/974 BBLS 2% KCL SLICKWATER, 1,190,400 SCF 60Q N2 FOAM & 95K LBS 20/40 BRADY BFRAC SAND @ MIN RATE: 45 BPM, AVG RATE: 55 BPM, MAX RATE: 58 BPM, MIN PRESS: 2600 PSI, AVG PRESS: 2750 PSI, MAX PRESS: 3780 PSI, FLUSH W/80 BBLS 2% KCL SLICKWATER 70Q FOAM, S/D ISIP: 1412 PSI, S.I. WELL, RIG DN DOWELL
19:30 -			FLOW	a	OBJECT	R/U KELCO FLOWBACK RISER & DUAL CHOKE MANUFOLD & FLOWBACK N2 FOAM FRAC THRU CHOKES: SICP: 1250 PSI TIME:-----PRESS:-----CHOKE:-----RTNS: 21:00 1180 PSI 16/64 HVY N2/FOAM & NO SAND 23:00 940 PSI 10/64 HVY N2/FOAM & NO SAND 01:00 1050 PSI 10/64 HVY N2/FOAM & NO SAND 03:00 960 PSI 12/64 HVY N2/MIST & NO SAND 05:00 775 PSI 14/64 HVY N2/MIST & TRACE SAND
04/13/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOWBACK N2 FOAM FRAC'S UP 4.5" CSG THRU CHOKES T/CLEAN UP WELLBORE: TIME:-----PRESS:-----CHOKE:-----RTNS: 07:00 675 PSI 16/64" HVY N2/MIST W/TRACE SAND 11:00 575 PSI 20/64" HVY N2/MIST W/TRACE SAND 13:00 540 PSI 22/64" HVY N2/MIST W/TRACE SAND 15:00 420 PSI 24/64" HVY N2/MIST W/TRACE SAND 18:00 260 PSI 32/64" HVY N2/MIST W/TRACE SAND 19:00 215 PSI 48/64" HVY N2/MIST W/TRACE SAND 20:00 240 PSI 48/64" HVY N2/WTR W/MED/HVY SAND, DOWNSIZE

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448
 Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/13/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	CHOKE T/32/64" HVY N2/WTR 23:00 340 PSI 32/64" W/TRACE SAND 01:00 210 PSI 48/64" HVY N2/WTR W/TRACE SAND 03:00 210 PSI 48/64" HVY N2/WTR W/LT SAND 05:00 195 PSI 48/64" HVY N2/WTR W/TRACE SAND 06:00 160 PSI 48/64" HVY N2/WTR W/TRACE SAND
04/14/2003	06:00 - 17:00	11.00	FLOW	a	CLEAN	FLOWBACK N2 FOAM FRAC'S UP 4.5" CSG THRU CHOKES T/CLEAN UP WELLBORE: TIME:-----PRESS:-----CHOKE:-----RTNS: 09:00 110 PSI 2-48/64" HVY N2/MIST W/TRACE SAND 11:00 80 PSI 2.00" HVY MIST W/TRACE SAND/SURGING 12:00 70 PSI 2.00" HVY MIST W/TRACE SAND/SURGING 15:00 60 PSI 2.00" HVY MIST W/TRACE SAND/SURGING 17:00 62 PSI 2.00" HVY MIST W/TRACE SAND/SURGING
	17:00 - 18:00	1.00	TEST	a	CLEAN	PITOT TST WELL UP ANNULUS F/SURFACE THRU 2.00" LINE" TIME:-----PITOT:-----MCFD:-----RTNS: 17:15 18 PSI 2684 HVY MIST 17:30 18 PSI 2684 HVY MIST 17:45 18 PSI 2684 HVY MIST 18:00 18 PSI 2684 HVY MIST
	18:00 - 05:00	11.00	FLOW	a	CLEAN	FLOWBACK N2 FOAM FRAC'S UP 4.5" CSG THRU CHOKES T/CLEAN UP WELLBORE: TIME:-----PRESS:-----CHOKE:-----RTNS: 19:00 62 PSI 2.00" HVY MIST/TRACE SAND/SURGING 21:00 60 PSI 2.00" HVY MIST/TRACE SAND/SURGING 03:00 59 PSI 2.00" LT MIST/TRACE SAND/SURGING 05:00 56 PSI 2.00" LT MIST/TRACE SAND/SURGING
	05:00 - 06:00	1.00	TEST	a	CLEAN	PITOT TST WELL UP ANNULUS F/SURFACE THRU 2.00" LINE: TIME:-----PITOT:-----MCFD:-----RTNS: 05:15 17 PSI 2595 L MIST

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448

Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/14/2003	05:00 - 06:00	1.00	TEST	a	CLEAN	05:30 17 PSI 2595 L MIST
04/18/2003	12:00 - 17:00	5.00	MIMO	a	MIRU	S.I. WELL, R/D FLOWBACK MANIFOLD & LINES, W/O COMP RIG ROAD RIG TO S.J. 28-5 #44A. MIRU AZTEC #448. SD 3 DAYS F/ EASTER HOLIDAY.
04/22/2003	06:00 - 06:45	0.75	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING - KILLING WELL - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	07:00 - 07:15	0.25	KILL	a	OBJECT	KILL WELL W/ 30 BBLS 2% KCL WTR
	07:15 - 09:30	2.25	NUND	a	OBJECT	ND FRAC VALVE, NU BOP'S, RU FLOOR, TBG TONGS & BLOOIE LINE
	09:30 - 13:30	4.00	PULD	a	OBJECT	TALLY, PU & RABBIT 3-7/8" MILL & 181 JTS 2-3/8" TBG, TAG CIFP @ 5665'
	13:30 - 15:00	1.50	MILL	a	OBJECT	MILL CIFP @ 5665' W/ 1500 CFM AIR & 12 BPH MIST
	15:00 - 18:30	3.50	MILL	a	OBJECT	PU 3 JTS 2-3/8" TBG, TAG @ 5769', MILL BTM OF CIFP & CLEAN OUT FILL F/ 5769'- 6110'
	18:30 - 06:00	11.50	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE TIME-----WATER-----SAND 19:00 10.5 BPH 1/2 CUP 22:00 9.8 BPH 1/2 CUP 01:00 7.5 BPH 1/4 CUP 06:00 6.8 BPH 1/8 CUP #1 COMPRESSOR - 05.00 HRS #2 COMPRESSOR - 05.00 HRS BOOSTER - 05.00 HRS MIST PUMP - 05.00 HRS DIESEL USAGE - 209 GALS
04/23/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - PU TBG - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	07:15 - 07:45	0.50	PULD	a	OBJECT	PU 8 JTS 2-3/8" TBG, TAG CIFP @ 6300'
	07:45 - 10:30	2.75	MILL	a	OBJECT	MILL CIFP @ 6300' W/ 1500 CFM AIR & 12 BPH MIST
	10:30 - 12:15	1.75	PULD	a	OBJECT	TALLY, PU & RABBIT 54 JTS 2-3/8" TBG, TAG FILL @ 7984', 58' OF FILL
	12:15 - 15:30	3.25	COUT	a	OBJECT	CLEAN OUT FILL F/ 7984'- 8042' PBTD W/ 1500 CFM AIR & 12 BPH MIST
04/24/2003	15:30 - 06:00	14.50	BLOW	a	OBJECT	BLOW WELL W/ 1500 CFM AIR TIME-----WATER-----SAND 16:00 12.5 BPH 1/2 CUP 18:00 10.0 BPH 1/2 CUP 20:00 7.2 BPH TRACE BLOW WELL W/ 750 CFM AIR 22:00 13.8 BPH 1/4 CUP 00:00 11.5 BPH 1/4 CUP 04:00 10.3 BPH 1/8 CUP 06:00 8.7 BPH TRACE #1 COMPRESSOR - 15.00 HRS #2 COMPRESSOR - 15.00 HRS BOOSTER - 20.00 HRS MIST PUMP - 06.00 HRS DIESEL USAGE - 585 GALS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 07:15	0.25	TEST	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	07:15 - 09:15	2.00	TRIP	a	OBJECT	TOH W/ 257 JTS 2-3/8" TBG & 3-7/8" MILL
	09:15 - 09:30	0.25	KILL	a	OBJECT	KILL WELL W/ 30 BBLS 2% KCL WTR
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TIH W/ 2-3/8" EXP CK & 237 JTS 2-3/8" TBG, TAG FILL @ 8027', 15'

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A¹¹
 Common Well Name: SAN JUAN 28-5 UNIT #44A¹¹
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448
 Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
04/24/2003	09:30 - 11:30	2.00	TRIP	a	OBJECT	OF FILL	
	11:30 - 12:30	1.00	COU	a	OBJECT	CLEAN OUT FILL F/ 8027'- 8042' W/ 1500 CFM AIR	
	12:30 - 17:00	4.50	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE TIME-----WATER-----SAND 13:00 9.5 BPH TRACE 15:00 9.2 BPH TRACE 17:00 9.0 BPH TRACE	
	17:00 - 18:00	1.00	BLOW	a	OBJECT	BLOW WELL W/ 1500 CFM AIR, DID NOT UNLOAD ANY EXCESS WTR	
	18:00 - 00:00	6.00	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE TIME-----WATER-----SAND 20:00 9.8 BPH TRACE 22:00 9.0 BPH TRACE 00:00 8.8 BPH TRACE	
	00:00 - 01:00	1.00	BLOW	a	OBJECT	BLOW WELL W/ 1500 CFM AIR, DID NOT UNLOAD ANY EXCESS WTR	
	01:00 - 06:00	5.00	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE TIME-----WATER-----SAND 02:00 9.5 BPH TRACE 04:00 8.8 BPH TRACE 06:00 8.5 BPH TRACE #1 COMPRESSOR - 03.00 HRS #2 COMPRESSOR - 03.00 HRS BOOSTER - 03.00 HRS MIST PUMP - 00.00 HRS DIESEL USAGE - 106 GALS	
	04/25/2003	06:00 - 06:45	0.75	MIMO	a	OBJECT	ROAD CREW TO LOCATION
		06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING - TAKING BUCKET TEST - 4 MAN RIG CREW, AIR HAND & CONSULTANT
		07:00 - 06:00	23.00	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE TIME-----WATER-----SAND 08:00 8.5 BPH TRACE 10:00 8.3 BPH TRACE 12:00 7.8 BPH TRACE 14:00 7.5 BPH TRACE 16:00 7.0 BPH TRACE 18:00 6.8 BPH TRACE 20:00 6.5 BPH TRACE 22:00 6.0 BPH TRACE 00:00 5.8 BPH TRACE 02:00 5.5 BPH NONE 04:00 5.0 BPH NONE 06:00 4.8 BPH NONE *NOTE* TOOK WATER SAMPLE TO DOWELL FOR ANALYSIS, SAID WTR APPEARS TO STILL BE FRAC WTR
04/26/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION	
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - RU TEST SEPARATOR - 4 MAN RIG CREW, AIR HAND, 2 L&L & CONSULTANT	
	06:45 - 11:00	4.25	TEST	a	OBJECT	LINE PRESS IN AREA IS 150#, TEST DAK/ MV W/ 180# BACK PRESSURE AS FOLLOWS: -----TIME-----STATIC-----DIFF-----ORIFICE-----MCF-----WATER-----OIL 07:00-08:00 4.39 5.7 1.250 909 0.75 .00 08:00-09:00 4.39 6.1 1.250 972 1.00 .00 09:00-10:00 4.39 6.1 1.250 972 1.00 .00 10:00-11:00 4.39 6.1 1.250 972 1.00 .00	

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #44A M
 Common Well Name: SAN JUAN 28-5 UNIT #44A M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448
 Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations		
04/26/2003	06:45 - 11:00	4.25	TEST	a	OBJECT	MV/ DAK TEST - 972 MCF		
	11:00 - 11:15	0.25	FLOW	a	OBJECT	BLED PRESS OFF CSG		
	11:15 - 13:15	2.00	TRIP	a	OBJECT	TOH W/ 257 JTS 2-3/8" TBG		
	13:15 - 13:30	0.25	KILL	a	OBJECT	KILL WELL W/ 30 BBLs 2% KCL WTR		
	13:30 - 15:30	2.00	TRIP	a	OBJECT	TIH W/ BAKER 4-1/2" RBP & 199 JTS 2-3/8" TBG, SET RBP @ 6230', BTTM PERF @ 6113'		
	15:30 - 06:00	14.50	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE		
						TIME-----WATER-----SAND		
04/27/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW WELL THRU BLOOIE LINE		
						TIME-----WATER-----SAND		
						08:00	3.2 BPH	NONE
						12:00	2.5 BPH	NONE
						18:00	2.0 BPH	NONE
						00:00	1.5 BPH	NONE
						06:00	1.2 BPH	NONE
04/28/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW MESA VERDE 24 HRS THRU BLOOIE LINE, MAKING 1.0 BPH WTR & NO SAND		
04/29/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION		
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TESTING WELL - 4 MAN RIG CREW, AIR HAND, 2 L&L & CONSULTANT		
04/29/2003	06:45 - 11:00	4.25	TEST	a	OBJECT	TEST MESAVERDE W/ 180# BACK PRESSURE		
	---TIME---STATIC---DIFF---ORIFICE---MCF---WATER---OIL							
	07:00-08:00	4.39	6.2	0.875	567	0.00	0.00	
	08:00-09:00	4.39	6.3	0.875	576	0.00	0.00	
	09:00-10:00	4.39	6.4	0.875	586	0.00	0.00	
	10:00-11:00	4.39	6.4	0.875	586	0.00	0.00	
	MV TEST AVG - 579 MCF, MV/DAK TEST - 972 MCF, DAK TEST - 393 MCF							
	11:00 - 11:15	0.25	RURD	a	OBJECT	BLED PRESS OFF CSG & RD TEST SEPARATOR		
	11:15 - 12:00	0.75	TRIP	a	OBJECT	PU 2 JTS 2-3/8" TBG, CIRC'L 12' OF SAND OFF TOP OF RBP, LATCHED ONTO RBP & RELEASED, TOH W/ 199 JTS 2-3/8" TBG		
	12:00 - 13:30	1.50	TRIP	a	OBJECT	TOH W/ 199 JTS 2-3/8" TBG		
	13:30 - 13:45	0.25	KILL	a	OBJECT	KILL WELL W/ 30 BBLs WTR & LD RBP		
	13:45 - 16:45	3.00	BRCH	a	OBJECT	BROACH IN HOLE W/ 2-3/8" EXP CK, SN, 1 JT 2-3/8" TBG, 2-3/8" TBG SUB & 256 JTS 2-3/8" TBG, NO FILL		
	16:45 - 18:00	1.25	NUND	a	OBJECT	LD 5 JTS 2-3/8" TBG, LAND TBG @ 7914.76', ND BOP'S, NU TBG HEAD, TBG BREAKDOWN AS FOLLOWS:		
1 - 2-3/8" EXP CHECK 0.75' 1 - 2-3/8" SEATING NIPPLE W/ 1.78" ID 0.78' 1 JT - 2-3/8" 4.7# EUE 8RD J-55 TBG 31.22' 1 - 2-3/8" 4.7# EUE 8RD J-55 TBG SUB 2.14' 251 JTS - 2-3/8" 4.7# EUE 8RD J-55 TBG 7864.87' K.B. 15.00' TOTAL 7914.76'								
18:00 - 18:45	0.75	BLOW	a	OBJECT	S.N. @ 7913.23' PUMP OFF EXP CK W/ 1425# AIR PRESSURE, REVERSE FLOW UP TBG			

Operations Summary Report

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 Rig Name: AZTEC

Start: 03/05/2003
 Rig Release: 04/28/2003
 Rig Number: 448

Spud Date: 06/13/1997
 End: 04/28/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/29/2003	18:45 - 20:00	1.25	RURD	a	OBJECT	RD AZTEC #448, PITOT CSG - 1065 MCF, RELEASED RIG @ 19:30 04/28/2003 BR YARD DELIVERED 260 JTS 2-3/8" TBG SENT 8 JTS 2-3/8" TBG TO BR'S YARD WELL SUMMARY MI&RU AZTEC #448, KILL WELL, ND FRAC VALVE, NU BOP'S, TIH W/ MILL, MILL CIFP @ 5665' & 6300', C/O TO 8042' PBTD, BLOW & FLOW WELL TO CLEAN UP FRACS, TEST MV/ DAK - 972 MCF, TOH W/ MILL, TIH W/ RBP, SET @ 6230', TEST MV - 579 MCF, TOH W/ RBP, TIH W/ PROD TBG, ND BOP'S, NU WH, PUMP OFF CHECK, RD & MO #1 COMPRESSOR - 00.50 HRS #2 COMPRESSOR - 00.50 HRS BOOSTER - 00.50 HRS MIST PUMP - 00.00 HRS DIESEL USAGE - 23 GALS