Submit to Appropriate

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

District Office 'State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

	P.O. Box 1980, Hobbs,	NM 88240	IL CON	SERV	ATION DI	IVISIO	N 233151	6 17 18 79 3	WELL AF	PINO.			
	DISTRICT II			P.O.Bo	ox 2089		2311	A PA	30-0)45-31754			
/	P.O. Drawer DD, Artes	ia, NM 88210	Santa	Fe, New	Mexico 87	504-208	MA MA		5. Indic	ate Type of Lease			
	,					Į.	P AGO	R 2004	웜		FEE X		
	DISTRICT III						n OR CO	EIVED	State	Oil & Gas Lease No	0.		
	WELL COMPLETION OR RECOMPLETION REPORT AND LOGICAL DIVIDING TO LOGICAL DIVIDING THE PROPERTY OF WELL:												
	1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER								7	_	eement Name		
	b. TYPE OF COMPI	ETION:	Cui	pepper Martin									
	NEW X	WORK DEEP	EN PLU		DIFF RESVR		OTHER						
		RESOURCES O		8. Well No. 100									
	3. Address of Operator PO ROY 4289 Farmington, NM 87499									Pool name or Wildcat Basin Fruitland Coal			
	PO BOX 4289, Farmington, NM 87499 4. Well Location									in radiana Coar			
	Unit Letter N : 1010 Feet From The South Line and 1540							1540	Feet	From The	West Line		
	Section	20	Tow	nship 321		Range	12W	NMPM		Juan County, NM	A		
Ī	10. Date Spudded	11. Date T.D. I				to Prod.)	13. Elevations (₹, etc.)	14. Elev. Casingh	ead		
	11/25/2003 15. Total Depth	12/6/200	ug Back T.D.		/2004 If Multiple Com	ml Harr		GL, 5911' KB Rotary Tool		Cable Tools			
	io. Total Depth	10. F	uy back 1.D.	''	Many Zones?	ipi. How	18. Intervals Drilled By		S	Cable Tools			
	2464'	24	20'	many Zones:		- ,	0-2464'	0-2464'					
	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was I								Directional Survey Made				
	2013-2218' Fruitland Coal									No			
	21. Type Electric and Other Logs Run GR-CCL 22. Was V									No No			
	23. CASING RECORD (Report all strings set in well)												
	CASING SIZE WEIGHT LB/FT.			DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED				
2,6	7 0-53 20#		138' 2464'				8 3/4 6 1/4	50					
121	7 41/2 1 10.5#		2404		74		0 1/4	297	3417 363 Cu. It.		- 		
	24.		LINER RE	CORD				25.		TUBING REC	LORD		
	SIZE	TOP		ТОМ	SACKS CE	MENT	SCREEN	Siz	ĽE		PACKER SET		
ŀ								2 3/8		2269'	SN @ 2241'		
ı	26. Perforation			d numbei			FRACTURE, C						
										MATERIAL USED			
	2190-2210', 2216-2218'								D SCF N2				
	1,030,30								001 112				
	28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)							1 127	Well Status (Prod. or Shut-in)				
١	Date First Production	1	APPROPRIE	Flowing,	gas int, pumpii	19 - 312 0 8	na type puttip)	, vv	en Status (SI	(r-rou. or snuc-in)			
		Hours Tested	Choke Size	Prod'n for Test Perio	Oil - I	ВЫ.	Gas - MCF	Water		Ga	as - Oil Ratio		
	/ 2/5/20∩4 i				Oil - Bbl	Gas -	MCF	I Water - Bbl	Oil Gravity	r - API - (<i>Corr.</i>)			
	2/5/2004 Flow Tubing Press.	Casing Pressure	Calculated 2						ı "	•			
		Casing Pressure	Calculated 2 Hour Rate	· I	·	108	j		1				
	Flow Tubing Press.	437 s (Sold, used for fu	Hour Rate		·	108		Test Witnes	sed By				
	Flow Tubing Press.	437 s (<i>Sold, used for fu</i> To be sold	Hour Rate		·	108		Test Witnes	ssed By				
	Flow Tubing Press. 0 29. Disposition of Ga 30. List Attachments	437 s (<i>Sold, used for fu</i> To be sold None	Hour Rate el, vented, etc	£.)									
	Flow Tubing Press. 0 29. Disposition of Ga 30. List Attachments 31. I hereby certify th	437 s (<i>Sold, used for fu</i> To be sold None	Hour Rate el, vented, etc	sides of thi	s form is true ar	nd comple	te to the best of r		d belief		Date 3/17/2004		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sou	theastern New Mexico		N	orthwest	ern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alarr	10	302'	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-l	Fruitland 32	25-1794'	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured	Cliffs	2225'	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff Hou	se		T. Leadville		
T. 7 Rive	ers	T. Devonian	T. Menefee			T. Madison		
T. Queei	n	T. Silurian	T. Point Loc	okout		T. Elbert		
T. Grayb	urg	T. Montoya	T. Mancos			T. McCracken		
T. San A	ndres	T. Simpson	T. Gallup		•	T. Ignacio Otzte		
T. Glorie	ta -	T. McKee	Base Green	nhorn		T. Granite		
T. Paddo	ock	T. Ellenburger	T. Dakota			T. Lewis		
T. Blinet	ory	T. Gr. Wash	T. Morrison			T. Hrfnito. Bnt.		
T. Tubb		T. Delaware Sand	T. Todilto			T. Chacra		
T. Drinkard		T. Bone Springs	T. Entrada	_		T. Graneros		
Γ. Abo		т	T. Wingate			Т.		
T. Wolfc	amp	т.	T. Chinle			т.		
T. Penn		т.	T. Permian			т.		
T. Cisco	(Bough C)	Т.	T. Penn "A'			т.		
	4	OIL OR G	AS SANDS (OR ZONE	s			
No. 1,	from	· to	No. 3, fro	om		to		
No. 2,	from	to	No. 4, fro	om		to		
•	-	IMPORT	ANT WATE					
No. 2, from No. 3, from		LITHOLOGY RECORD	(Attach ac	feet feet dditional		ecessary)		
From	То	Lithology	From	То	Thicknes s in Feet	Lithology		
302'	325'	White, cr-gr ss.	¬ — —					
325'	1794'	Gry sh interbedded w/tight, gry,						
<i></i>	''	-]			
		fine-gr ss.						
1794'	2225'	Dk gry-gry carb sh, coal, grn silts	3, [[[[,		
		light-med gry, tight, fine gr ss.						
2225'	2464'	Bn-Gry, fine grn, tight ss.						
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	J	l .	1 I					