

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32002

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **B** : **1030** Feet From The **NORTH** Line and **1745** Feet From The **EAST** Line

Section **32** Township **29N** Range **09W** NMPM **SAN JUAN** County

10. Date Spudded

1/25/04

11. Date T.D. Reached

2/6/04

12. Date Compl. (Ready to Prod.)

3/13/04

13. Elevations (DF & RKB, RT, GR, etc.)

6097' GR

14. Elev. Casinghead

15. Total Depth

7189'

16. Plug Back T.D.

7145'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4362' - 4888' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ATL//SP/CAL/GR/TLD/CSN/PE/CCL/CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	276'	12-1/4"	160 sx	0
7"	20# J-55	2816'	8-3/4"	450 sx	0
4-1/2"	10.5# J-55	7189'	6-1/4"	400 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6966'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4748' - 4888' (0.34", 21 HOLES)

4362' - 4645' (0.34", 29 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4748' - 4888'	A. w/1016 gals 7.5% HCl acid.
Frac'd w/107,145	gals 70Q N2 25# linear gel foam
frac flu	w/119,940# 20/40 Brady sd. Cont'd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>3/13/04</b>	Hours Tested <b>4</b>	Choke Size <b>1/4"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>160</b>	Water - Bbl. <b>17</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>640</b>	Casing Pressure <b>800</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>960</b>	Water - Bbl. <b>102</b>	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name **HOLLY C. PERKINS** Title **REG SPECIALIST** Date **3/18/04**  
E-mail address **Holly.perkins@xtoenergy.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4134	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4157	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4744	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5108	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5928	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6700	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6825	T.
T. Blinebry	T. Gr. Wash	T. Morrison 7130	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....  
 No. 2, from ..... to .....      No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			#27 Continued fr/front page: 4362' - 4645': A. w/1250 gals 7.5% HCl acid. Frac w/151,202 gals 70Q N2 25# linear gel foam frac flu carrying 169,027# 20/40 Brady sand.				