District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505, 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

**District IV** - (505) 476-3440

## Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

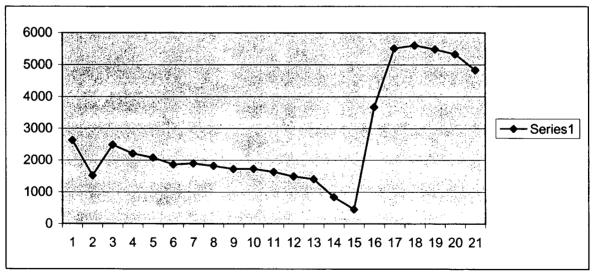
## APPLICATION FOR WELL WORKOVER PROJECT

ĺ.	Operat	or and We	ell .					- 160 C	24,707	77 ( )			
Operator name & address										OGRID Number			
				America Productio					200				
			P.0		000778								
Cont	act Party		-	Pt	Phone								
					281-366-4491								
Prop	Property Name Well Number									API Number			
<u></u>				Mudge B		10A				30-045-22733			
UL	Section	Township	Range	Feet From The	North/South Line		rom The	East/Wes		County			
J	09	31N	11W	1500	South	1	820	Eas	<u> </u>	San Juan			
11 <u>.                                   </u>	Worko												
Date		Commenced	l: Previ	ous Producing Pool(s	s) (Prior to Workover)	):							
	02/20/2002												
Date		Completed:				BI	anco Mesa	averae					
	03/20/2002												
Ш.	Attach	a descripti	ion of th	e Workover Prod	edures performe	ed to in	crease pr	roduction.					
IV.										ior to the workover and at least			
	three n	nonths of p	production	on following the v	vorkover reflectir	ng a pos	sitive pro	duction inc	crease	9.			
V.	AFFID	AVIT:		_									
	State	of	Texas	)									
				) ss.									
	Cou	nty of	Harris	)									
ļ		ry Corley		being first du	ly sworn, upon o	ath stat	es:						
	1.		a Opera	ator, or authorize				of the ab	ove-re	eferenced Well			
1	2.									reasonably available for this			
1	۷.	Well.	maue, c	i caused to be in	naue, a umgent s	Carcii	oi tile più	duction re	coras	reasonably available for this			
1	3.		boot of	mu knoudodao ti	hia application ar	nd tha	toto upod	t to proper	o tha	production curve and/or table			
1	ა.					na ine i	iala useu	i to brebar	e uie	production curve and/or table			
1			weller	e complete and	accurate.								
۱		Mari	101	11.	T:41 - C!	D	la <b>t</b> am. <b>A</b> ma	l A	D-	-to Fohmung 7 0000			
Sigi	nature	THURG	unx	<u> 19</u>	_ Title <u>Seni</u>	or Regu	latory Ana	iyst	_ Da	ate February 7, 2003			
<b>.</b>		_ '		A									
SU	SCRIBE	D AND SV	MOKN	before me thi	s <u>07</u> day of	<u>Febru</u>	iary	_, <u>2003</u> _	<u> </u>				
			ومحتمدة	Hitten	The state of the s								
İ			A COMP	Patricia Bo	gg Disiena		$\mathcal{D}^{\cdot}$		ŀ	Disiena			
			*	Notary Public,	State of Texas Notary	Public	teti	mor	DOG	Usiena			
My	Commiss	sion expire	s: \	My Commis	sion Expires (				(	1			
			wining.	September	r 20, 2005								
			-0-0-0-0-1										
				N USE ONLY:									
VI.		FICATION											
										Vorkover Project and the Division			
	hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the												
	Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on												
	<u>03-20, 2002</u> .												
		-	_										
Sign	ature/Distri	ct Supervisor			OCD Distr	rict		Date					
1/	<b>7</b> /	111			100	1-1	$\Pi L$	100	1	7 2002			
	han	17 Le	n		AZ	1801		102	-//	-2003			

## Mudge B 10A 30-045-22733

## **Blanco Mesaverde**

Month	Volumes
January-01	2630
February-01	1517
March-01	2489
April-01	2211
May-01	2079
June-01	1870
July-01	1899
August-01	1820
September-01	1725
October-01	1730
November-01	1631
December-01	1490
January-02	1406
February-02	841
March-02	456
April-02	3667
May-02	
June-02	
July-02	5479
August-02	5324
September-02	4825



	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	I OMI	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000							
SUNDRY	NOTICES AND REPO	5. Lease Serial No SF - 078096	5. Lease Serial No.							
Do not use the abandoned we	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TR	7. If Unit or CA/A	greement, Name and/or No.								
Type of Well     ☐ Oil Well	8. Well Name and MUDGE B 104									
Name of Operator     BP AMERICA PRODUCTION	9. API Well No. 30-045-2273	9. API Well No. 30-045-22733								
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281,366,4491 Fx: 281,366,0700	10. Field and Pool. BLANCO ME	or Exploratory SAVERDE						
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	)	11. County or Pari	11. County or Parish, and State						
Sec 9 T31N R11W NWSE 15	SAN JUAN C	SAN JUAN COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
□ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off						
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity						
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other						
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon							
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal							
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/20/2002 MIRUSU. ND WH & NU BOP's. Test to 500 psi. Test OK. TOH w/TBG. TIH w/CMT ret. & set @ 4200'. Test to 500 psi. Test OK. Mixed & pumped 60 SXS of right angle CMT lead and tailed w/220 SXS CLS G CMT. CMT SQZ'd off Cliffhouse pergs 4306' - 4547' w/1750 psi. Reversed out 9 BBLS CMT optically a set of the properties of th										
14. I hereby certify that the foregoing is	s true and correct.	11158 verified by the BLM Well	Information Custom							
	For BP AMERICA PR	ODUCTION COMPANY, sent to	the Farmington							

Signature (Electronic Submission)

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title IN IN S.C. Service 1000 at 17th 2000 a

**AUTHORIZED REPRESENTATIVE** 

Name(Printed/Typed) MARY CORLEY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.